## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043235890000

Drill Type:

Location:

OTC Prod. Unit No.: 043-223458

Well Name: BUTLER 17-17N-20W 1H

## **Completion Report**

Spud Date: March 21, 2018

Drilling Finished Date: April 08, 2018 1st Prod Date: July 14, 2018 Completion Date: July 14, 2018

Purchaser/Measurer:

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275 PO BOX 13360 301 NW 63RD ST STE 600 OKLAHOMA CITY, OK 73113-1360

469 FNL 2108 FWL of 1/4 SEC Latitude: 35.955609 Longitude: -99.355653 Derrick Elevation: 2047 Ground Elevation: 2022

HORIZONTAL HOLE

DEWEY 17 17N 20W SW NE NE NW

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	1 [	Order No
	Multiple Zone	697890	1   7	There are no Increased Density records to display.
	Commingled			

Casing and Cement										
Туре		Size	Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
SURFACE		9-5/8"	36#	J-55	15	00		575	SURFACE	
INTERMEDIATE		7"	26#	P-110	97	62		335	5 3872	
PRODUCTION			4-1/2"	13.5#	P-110	45	55	430		9542
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

## Total Depth: 14097

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
9600	5" BAKER PACKER	There are no Plug records to display.				

Initial Test Data

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2018	OSWE	GO	147	46	148	1006	417	PUMPING			
			Con	pletion and	l Test Data b	by Producing F	ormation				
	Formation Na	ame: OSWE	GO		Code: Class: OIL						
Spacing Orders						Perforated I					
Orde	Order No Unit Size				From To						
674181 640				10077 13285							
Acid Volumes						Fracture Tre					
	5000 BLS <sup>2</sup>	15% HCL				150,000 BLS					
					2,186,100LBS SAND						
Formation			  T(	op		lere open hole l					

Formation	Тор
OSWEGO	9640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

REPORTED TO FRACFOCUS 7/24/2018. SHL ADJUSTED FROM 470FNL,2110FWL TO 469FNL,2108FWL AS PER OPERATOR. BHL FROM PROPOSED PLAT.

Lateral Holes

Sec: 17 TWP: 17N RGE: 20W County: DEWEY

NW SE SW SW

409 FSL 805 FWL of 1/4 SEC

Depth of Deviation: 9129 Radius of Turn: 696 Direction: 197 Total Length: 3876

Measured Total Depth: 14097 True Vertical Depth: 9896 End Pt. Location From Release, Unit or Property Line: 408

## FOR COMMISSION USE ONLY

Status: Accepted

1140474