

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256270000

Completion Report

Spud Date: September 28, 2020

OTC Prod. Unit No.: 01722712700000

Drilling Finished Date: December 18, 2020

1st Prod Date: March 31, 2021

Completion Date: January 29, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ROYSTER 3H-21-16

Purchaser/Measurer: BMM

Location: CANADIAN 21 11N 7W
 SW SE SE SW
 320 FSL 2095 FWL of 1/4 SEC
 Latitude: 35.40711515 Longitude: -97.94762848
 Derrick Elevation: 1377 Ground Elevation: 1344

First Sales Date: 03/31/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718375	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1012		270	SURFACE
PRODUCTION	7	29	P-110	10155		255	5745

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5712	0	906	14598	20310

Total Depth: 20340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2021	MISSISSIPPIAN	419	51	2086	4979	769	FLOWING		26	1329

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653390	640
718311	MULTIUNIT

Perforated Intervals

From	To
10856	20284

Acid Volumes

24,650 GALLONS

Fracture Treatments

19,153,227 POUNDS OF PROPPANT; 345,240 BBLs

Formation	Top
MISSISSIPPIAN	10530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 11N RGE: 7W County: CANADIAN

NE NE NE NW

934 FNL 2548 FEL of 1/4 SEC

Depth of Deviation: 10219 Radius of Turn: 437 Direction: 358 Total Length: 9324

Measured Total Depth: 20340 True Vertical Depth: 10419 End Pt. Location From Release, Unit or Property Line: 934

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Status: Accepted