

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248660000

Completion Report

Spud Date: December 20, 2018

OTC Prod. Unit No.: 063-225913-0-0000

Drilling Finished Date: March 14, 2019

1st Prod Date: August 07, 2019

Completion Date: August 07, 2019

Amended

Amend Reason: OCC - CORRECTION FOR FINAL LOCATION EXCEPTION ORDER & MULTIUNIT ORDER

Drill Type: HORIZONTAL HOLE

Well Name: LETTY 5-3/34H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 8/7/2019

Location: HUGHES 3 6N 10E
SE NW NE SW
2135 FSL 1798 FWL of 1/4 SEC
Latitude: 35.01995893 Longitude: -96.24126977
Derrick Elevation: 891 Ground Elevation: 868

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706212		690782	
	Commingled			690783	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	207		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3435		225	1817
PRODUCTION	5.5	20	P-110	13078		1420	2742

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13121

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	WOODFORD			2557		1933	FLOWING		FULL	760

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
706211	MULTIUNIT
626818	640
628077	640

Perforated Intervals

From	To
5872	12764

Acid Volumes

51,996 TOTAL BBLS ACID

Fracture Treatments

10,777,200 TOTAL GALS SLICKWATER

778,203 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2682
MIDDLE BOOCH	2799
LOWER BOOCH	2865
HARTSHORNE	3010
ATOKA	3095
BASAL GILCREASE	3689
SPIRO/WAP	4203
WAPANUKA	4203
UNION VALLEY	4421
CROMWELL	4487
JEFFERSON	4667
FALSE CANEY	4861
HEAD FAKE	4994
CARNEY	5038
MAYES	5248
WOODFORD	5351

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 7N RGE: 10E County: HUGHES

NE SW SW NW

2088 FNL 460 FWL of 1/4 SEC

Depth of Deviation: 5276 Radius of Turn: 393 Direction: 350 Total Length: 7228

Measured Total Depth: 13121 True Vertical Depth: 5292 End Pt. Location From Release, Unit or Property Line: 460

FOR COMMISSION USE ONLY

1144068

Status: Accepted