Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063248630000 Completion Report Spud Date: December 08, 2018

OTC Prod. Unit No.: 063-226234-0-0000 Drilling Finished Date: August 03, 2019

1st Prod Date: October 20, 2019

Completion Date: October 20, 2019

Amend Reason: CORRECTION FOR FINAL LOCATION EXCEPTION ORDERS, INCREASE

DENSITY ORDERS, MULTIUNIT ORDERS

Drill Type: HORIZONTAL HOLE

Amended

Well Name: LEANN 3-6/7H Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 31 8N 12E

SE SE SW SW

316 FSL 1155 FWL of 1/4 SEC

Latitude: 35.11680342 Longitude: -96.08460421 Derrick Elevation: 780 Ground Elevation: 757

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
708777		

Increased Density		
Order No		
708738		
681045		

First Sales Date: 10/20/2019

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1027		235	SURFACE
PRODUCTION	5.5	20	P-110	15647		1890	3650

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 15690

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2019	WOODFORD			7513		2191	FLOWING		FULL	290

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
681941	640			
708776	MULTIUNIT			
626376	640			

Perforated Intervals			
From	То		
5043	15539		

Acid Volumes

39,984 TOTAL GALS ACID

Fracture Treatments	
15,770,408 TOTAL GALS SLICKWATER	
11,651,562 TOTAL LBS SAND	

Formation	Тор
BOOCH COAL	2047
MIDDLE BOOCH	2185
LOWER BOOCH	2242
HARTSHORNE	2405
АТОКА	2501
GILCREASE SANSTONE	2786
SPIRO SANDSTONE	3475
WAPANUCKA LIMESTONE	3557
UNION VALLEY	3713
CROMWELL	3753
JEFFERSON	3927
FALSE CANEY	4155
CANEY	4380
MAYES	4647
WOODFORD	4875

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

FOR COMMISSION USE ONLY

1144175

Status: Accepted

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