

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248650000

Completion Report

Spud Date: December 21, 2018

OTC Prod. Unit No.: 063-225914-0-0000

Drilling Finished Date: February 10, 2019

1st Prod Date: August 08, 2019

Completion Date: August 08, 2019

Amended

Amend Reason: OCC - CORRECTION FOR FINAL LOCATION EXCEPTION ORDER & MULTIUNIT ORDER

Drill Type: HORIZONTAL HOLE

Well Name: LETTY 4-3/34H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 8/8/2019

Location: HUGHES 3 6N 10E
SE NW NE SW
2165 FSL 1798 FWL of 1/4 SEC
Latitude: 35.020041666 Longitude: -96.24126944
Derrick Elevation: 890 Ground Elevation: 867

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706210		690782	
	Commingled			690783	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	210		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3251		225	SURFACE
PRODUCTION	5.5	20	P-110	12882		1410	2703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12909

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	WOODFORD			2114		1454	FLOWING		FULL	760

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
706209	MULTIUNIT
626818	640
628077	640

Perforated Intervals

From	To
5561	12764

Acid Volumes

51,996 TOTAL GALS ACID

Fracture Treatments

10,740,786 TOTAL GALS SLICKWATER
7,867,637 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2664
MIDDLE BOOCH	2817
LOWER BOOCH	2884
HARTSHORNE	3029
ATOKA	3100
GILCREASE SANSTONE	3714
SPIRO SANDSTONE	4112
WAPANUCKA LIMESTONE	4232
UNION VALLEY	4451
CROMWELL	4515
JEFFERSON	4696
FALSE CANEY	4892
CANEY	5081
MAYES	5346
WOODFORD	5346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 7N RGE: 10E County: HUGHES

SW SW NE NW

1158 FNL 1497 FWL of 1/4 SEC

Depth of Deviation: 4946 Radius of Turn: 400 Direction: 358 Total Length: 7334

Measured Total Depth: 12909 True Vertical Depth: 5314 End Pt. Location From Release, Unit or Property Line: 1158

FOR COMMISSION USE ONLY

1144069

Status: Accepted