

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037226700001

Completion Report

Spud Date: April 22, 1980

OTC Prod. Unit No.:

Drilling Finished Date: May 18, 1980

Amended

1st Prod Date: September 25, 1981

Amend Reason: CHANGED TO DISPOSAL WELL

Completion Date: April 08, 1981

Recomplete Date: September 22, 2020

Drill Type: SERVICE WELL

Well Name: WILLIAMS-FOX 1

Purchaser/Measurer:

Location: CREEK 5 16N 10E
SE NW NE NW
2115 FSL 1915 FWL of 1/4 SEC
Latitude: 35.899023 Longitude: -96.27468
Derrick Elevation: 846 Ground Elevation: 840

First Sales Date:

Operator: TRAVCO WELL SERVICING LLC 24397

3370 N 310RD
OKMULGEE, OK 74447

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | | | 516 | | 415 | SURFACE |
| PRODUCTION | 5 1/2 | | | 3120 | | 260 | 2014 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3124

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 2245 | ARROW | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2375 | 2378 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: DUTCHER

Code: 403DTCR

Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2675 | 2680 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| AS PER OPERATOR, THE RED FORK PERFS ARE SQUEEZED TO THE BEST OF THEIR KNOWLEDGE. |
| THIS AMENDED COMPLETION REPORT IS BEING FILED AT OCC REQUEST TO SHOW THE WELL AS A DISPOSAL WELL PURSUANT TO UIC PERMIT NUMBER 1007820105. |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1149547</div> |