Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268240000 **Completion Report** Spud Date: March 08, 2022

OTC Prod. Unit No.: 073-228288-0-0000 Drilling Finished Date: August 25, 2022

1st Prod Date: October 09, 2022

Completion Date: October 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENNIS 1608 3H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 16N 8W First Sales Date: 10/9/2022

SE NW NW NE 438 FNL 2272 FEL of 1/4 SEC

Latitude: 35.897337 Longitude: -98.002386 Derrick Elevation: 1189 Ground Elevation: 1159

Operator: OVINTIV USA INC 21713

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception			
Order No			
732092			

Increased Density
Order No
711439
718309 NPT
711440
718310 NPT

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	496	1130	355	SURFACE		
PRODUCTION	5 1/2	20	P110	18378	12090	1660	202		

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 18408

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

March 15, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2022	MISSISSIPPIAN	2033	45	3224	1586	3101	FLOWING	2500	128	2092

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
636608	640				
732091	MULTIUNIT				

Perforated Intervals					
From	То				
8582	18303				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
TOTAL FRAC FLUID - 423,921 BARRELS TOTAL PROPPANT - 18,357,924 POUNDS					

Formation	Тор
MISSISSIPPIAN	8075

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE FINAL ORDER NUMBER 732097 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 12 TWP: 16N RGE: 8W County: KINGFISHER

SW SW SW SE

85 FSL 2404 FEL of 1/4 SEC

Depth of Deviation: 7747 Radius of Turn: 477 Direction: 181 Total Length: 9725

Measured Total Depth: 18408 True Vertical Depth: 8271 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1149356

Status: Accepted

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