

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137088770002

Completion Report

Spud Date: May 18, 1954

OTC Prod. Unit No.: 137-22062-0-0000

Drilling Finished Date: May 24, 1954

Amended

1st Prod Date: May 30, 1954

Amend Reason: CONVERT TO PRODUCER

Completion Date: May 30, 1954

Recomplete Date: February 28, 2023

Drill Type: STRAIGHT HOLE

Well Name: HATTIE HARRELL B-2

Purchaser/Measurer: ENERWEST

Location: STEPHENS 3 1N 5W
SW SE NE SE
1491 FSL 410 FEL of 1/4 SEC
Latitude: 34.583814 Longitude: -97.70498
Derrick Elevation: 1142 Ground Elevation: 1132

First Sales Date:

Operator: NUB'S WELL SERVICING INC 7279

PO BOX 206
FOX, OK 73435-0206

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	32	8-V	46		30	SURFACE
PRODUCTION	5 1/2	14	J-55	1526		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1535

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2023	PERMIAN	0.2	30			15	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN			Code: 459PRMN			Class: OIL			
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
UNSPACED		80		1477		1481			
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
PERMIAN	1477

Were open hole logs run? Yes

Date last log run: May 23, 1954

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE 5 1/2" CASING WAS PERFORATED AT 665' AND SQUEEZED WITH 140 SACKS CEMENT TO SURFACE. WAS LOGGED BY CEMENT BOND LOG.
OCC - NO 1ST SALES DATE AT TIME OF THIS SUBMITTAL
OCC - OPER REPORTED TRACE OIL PRODUCTION IN TEST

FOR COMMISSION USE ONLY	
Status: Accepted	1149769