

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015227230002

Completion Report

Spud Date: August 30, 2003

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 2003

Amended

1st Prod Date: November 02, 2003

Amend Reason: RECOMPLETE

Completion Date: November 02, 2003

Recomplete Date: December 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PATTERSON 34-2

Purchaser/Measurer: ENERGY TRANSFER

Location: CADD0 34 10N 12W
C W2 NE NE
660 FNL 990 FEL of 1/4 SEC
Latitude: 35.303305556 Longitude: -98.450416667
Derrick Elevation: 1545 Ground Elevation: 1529

First Sales Date:

Operator: ZEPHYR OPERATING CO LLC 20122

5225 N SHARTEL STE 200
OKLAHOMA CITY, OK 73118-6035

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	477342		477343	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48#	H-40	644	750	500	SURF
INTERMEDIATE	9 5/8	40#	N-80	3629	750	1320	SURF
PRODUCTION	4 1/2	13.5#	P-110	13500	5000	1230	9170'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13520

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12,090	ASI-X 10K	13,110	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2022	CHEROKEE	6.68	48.1	275	41168	9	FLOWING	1800	22/64"	200

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: CHRK

Class: GAS

Spacing Orders

Order No

Unit Size

189430

640

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHEROKEE	12968

Were open hole logs run? No

Date last log run: October 02, 2003

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AMENDED TO ADD RECOMPLETE OF CHEROKEE

FOR COMMISSION USE ONLY

Status: Accepted

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