

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225430001

Completion Report

Spud Date: July 09, 2018

OTC Prod. Unit No.: 039-224777

Drilling Finished Date: October 02, 2018

1st Prod Date: November 21, 2018

Completion Date: November 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COWDEN FIU 1-16-9XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 16 15N 14W
SW SW SW SW
270 FSL 259 FWL of 1/4 SEC
Derrick Elevation: 1718 Ground Elevation: 1688

First Sales Date: 11/21/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681888		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1492		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10287		690	6062
PRODUCTION	5 1/2	23	P-110ICY	22605		2200	5380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22606

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2018	MISSISSIPPIAN	81	53	17057	210580	2010	FLOWING	6350	32/64	4750

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
674538	1280

Perforated Intervals

From	To
13000	22437

Acid Volumes

1678 BBLS 15% HCL ACID

Fracture Treatments

475,521 BBLS OF FLUID & 18,319,700 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	11642

Were open hole logs run? Yes

Date last log run: September 21, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 9 TWP: 15N RGE: 14W County: CUSTER

NE NW NW NW

36 FNL 417 FWL of 1/4 SEC

Depth of Deviation: 12468 Radius of Turn: 384 Direction: 3 Total Length: 9606

Measured Total Depth: 22606 True Vertical Depth: 12508 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY

Status: Accepted

1141371

3/1/19
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Total Depth: 22606

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

February 01, 2019

1 of 2

12/29/18

359MSSP

6350

JK

MM

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