

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257990000

**Completion Report**

Spud Date: May 28, 2022

OTC Prod. Unit No.: 017-230521-0-0000

Drilling Finished Date: June 17, 2022

1st Prod Date: November 05, 2022

Completion Date: November 05, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIVIERA 1405 6-31MH

Purchaser/Measurer: SUPERIOR PIPELINE  
COMPANY

First Sales Date: 11/05/2022

Location: CANADIAN 31 14N 5W  
SW SW NE NW  
1014 FNL 1521 FWL of 1/4 SEC  
Latitude: 35.649996 Longitude: -97.775505  
Derrick Elevation: 1283 Ground Elevation: 1265

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733563		731007	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J-55	1114	1500	300	SURFACE
PRODUCTION		7	29	P-110 HC	8506	1500	205	5177

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5804	1500	460	8380	14184

**Total Depth: 14196**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2022	MISSISSIPPIAN (LESS CHESTER)	240	42	1034	4308	1175	GAS LIFT	600	128	148

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
654577	640

Perforated Intervals

From	To
9217	14045

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

9,706,684 POUNDS OF PROPPANT  
276,035 BARRELS OF FRAC FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7853

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 14N RGE: 5W County: CANADIAN  SW SW SE SE  148 FSL 1294 FEL of 1/4 SEC  Depth of Deviation: 7862 Radius of Turn: 697 Direction: 178 Total Length: 4780  Measured Total Depth: 14196 True Vertical Depth: 7853 End Pt. Location From Release, Unit or Property Line: 148

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Status: Accepted1149342