

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225070000

Completion Report

Spud Date: September 22, 2022

OTC Prod. Unit No.: 109-230912-0-0000

Drilling Finished Date: November 26, 2022

1st Prod Date: January 05, 2023

Completion Date: December 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: EASTON 1404 22-11 5BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 22 14N 4W
NW NW NW NE
289 FNL 2321 FEL of 1/4 SEC
Latitude: 35.681238 Longitude: -97.610304
Derrick Elevation: 1086 Ground Elevation: 1064

First Sales Date: 1/27/2023

Operator: FORMENTERA OPERATIONS LLC 24715

300 COLORADO ST STE 1900
AUSTIN, TX 78701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	77			SURFACE
SURFACE	9.625	36	J-55	764		270	SURFACE
INTERMEDIATE	7	26	P-110	7130		255	3353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8663	0	0	7067	15730

Total Depth: 15800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2023	HUNTON	277	42	477	1722	543	PUMPING	64	64/64	250

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
20212		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
231,000 GAL ACID & 52,386 BBLS WATER				There are no Fracture Treatments records to display.					

Formation	Top
HUNTON	6460

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPENHOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7130' TO TD AT 15,800'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 10 TWP: 14N RGE: 4W County: OKLAHOMA NE NW SE NE 1495 FNL 437 FEL of 1/4 SEC Depth of Deviation: 6012 Radius of Turn: 1095 Direction: 7 Total Length: 9373 Measured Total Depth: 15800 True Vertical Depth: 6461 End Pt. Location From Release, Unit or Property Line: 437

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149664</div>