

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252670000

**Completion Report**

Spud Date: March 07, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2019

1st Prod Date:

Completion Date: March 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: MENGES 1-24

Purchaser/Measurer:

Location: GARVIN 24 4N 2E  
E2 NW NE NW  
330 FNL 1845 FWL of 1/4 SEC  
Derrick Elevation: 1081 Ground Elevation: 1069

First Sales Date:

Operator: B B R OIL CORPORATION 2902

10 W MAIN ST STE 212  
ARDMORE, OK 73401-6515

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	302	500	225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3210**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		400	CEMENT
		3100	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: NONE

Code:

Class: DRY

Formation	Top
HOGSHOOTER	2626
MCKINNEY LIME / SAND	2688
BURNS SAND	2733
UPPER DYKEMAN	2812
DYKEMAN SHALE	2848
LOWER DYKEMAN	2874
BASE PENN / UNCONFORMITY	2909
2ND BROMIDE	3141

Were open hole logs run? Yes

Date last log run: March 11, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1142467

Status: Accepted

API NO. 049 25267  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

APR 01 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garvin** SEC **24** TWP **4N** RGE **2E**  
LEASE NAME **Menges** FNL **330** WELL NO. **1-24**  
ELEVATION **1081** Ground **1069** FSL OF 1/4 SEC **2310** FWL OF 1/4 SEC **1845**  
Latitude (if known) **N34 48.6063** Longitude (if known) **W97 2.95355**  
OPERATOR NAME **BBR Oil Corporation** OTC / OCC OPERATOR NO. **02902-0**  
ADDRESS **10 W. Main, Ste 212**  
CITY **Ardmore** STATE **OK** ZIP **73401**

SPUD DATE **3-7-19**  
DRLG FINISHED DATE **3-11-19**

DATE OF WELL COMPLETION **P & A 3-12-2019**

1st PROD DATE

RECOMP DATE

640 Acres  
W E  
24  
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	24#	J55	302.6 KB	500	225	surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **3100** TYPE **cem** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **3210**  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **400'** TYPE **cem** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER	<b>288189</b>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Dry</b>					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165-10-17-7) OR ☐ Gas Purchaser/Measurer  
☐ Oil Allowable (165-10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<b>NCOT</b>					
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Michael J. Biddick** **Michael J. Biddick** **3-21-19** **580-223-2887**  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
**10 W. Main, Ste 212** **Ardmore** **OK** **73401** **fractal1@sbcglobal.net**  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	2626
McKinney Lm/sd	2688
Burns Sd	2733
Upper Dykeman	2812
Dykeman Shale	2848
Lwr Dykeman	2874
Base Penn/Unconformity	2909
2nd Bromide	3141
TD	3210

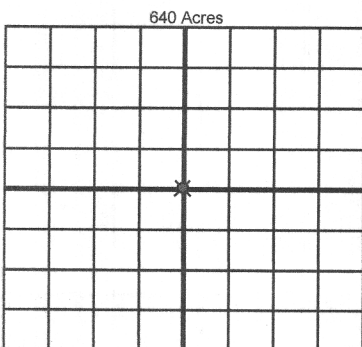
LEASE NAME Menges

WELL NO. 1-24

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	
_____	

Were open hole logs run?	<u>X</u> yes <u>  </u> no
Date Last log was run	<u>3-11-19</u>
Was CO <sub>2</sub> encountered?	<u>  </u> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	<u>  </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u>  </u> yes <u>X</u> no
If yes, briefly explain below	

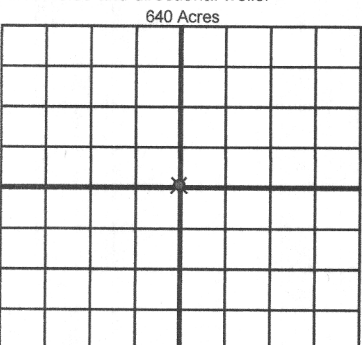
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: