Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35143243220000 **Completion Report** Spud Date: August 10, 2018

OTC Prod. Unit No.: 143-224227 Drilling Finished Date: August 11, 2018

1st Prod Date: October 23, 2018

Completion Date: October 22, 2018

Drill Type: STRAIGHT HOLE

Well Name: CHALKY WHITE UNIT 4 Purchaser/Measurer:

TULSA 12 21N 12E Location:

SE SW NW SE 1370 FSL 2280 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 617

Operator: LDO LLC 24147

> 8929 S JOPLIN AVE TULSA, OK 74137-3020

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement												
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT					
SURFACE	7	23	LS	103	2500	35	SURFACE					
PRODUCTION	4 1/2	11.6		1447	4900	130	SURFACE					

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 1460

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
There are no Plug records to display.								

Initial Test Data												
Test Date	Formation	Oil Oil-Gravity BBL/Day (API) I			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	/ Flowing In Size			Flow Tubing Pressure		
Oct 23, 2018	BARTLESVILLE	12	32			100	PUMPING					

May 13, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: BARTLESVILLE Code: 404BRVL Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From UNSPACED 1168 1218 **Acid Volumes Fracture Treatments** 1,500 GALLONS 15% HCL NONE

Formation	Тор
CLEVELAND	212
OSWEGO	670
BARTELSVILLE	1168
BURGESS	1410

Were open hole logs run? Yes
Date last log run: August 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remarks
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There are no Other Remarks.

FOR COMMISSION USE ONLY

1142524

Status: Accepted

May 13, 2019 2 of 2

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000

Form 1002A Rev. 2009

ADD A 1 2010

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ORIGINAL AMENDED (Reason)				COMPLETION REPORT COMPLETION REPORT COMPLETION REPORT COMPLETION COMPLETIO							
PE OF DRILLING OPERATION		,	SPUD	DATE C1	10/16		(PANAMA	PION		
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irectional or horizontal, see reve		VP2W RGE 12E	DATE	OF WELL	122/1	R					
OUNTY Tuls9		WELL 4									
ME Challsy W	hite unit	NO.	1		0/23/	18 W					
E 1/4 SW 1/4 NW	1/4 SE 1/4 FSL OF 1/4 SEC 13	370 1/4 SEC 22	RECO	MP DATE				1			
	617 Latitude (if		L	ngitude known)							
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Y Tulsa		STATE ()	K	ZIP *	7413	7		OCATE WE	L		
OMPLETION TYPE		CASING & CEMEN	IT (Attach F	orm 1002C)							
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
MULTIPLE ZONE Application Date		CONDUCTOR	T								
COMMINGLED		SURFACE	711	23165	LS	103	3500	35	3-8		
Application Date DCATION EXCEPTION		INTERMEDIATE	 								
RDER NO. CREASED DENSITY		PRODUCTION	4/2"	11.6135		1447	4900	130	SAC		
RDER NO.		LINER	1100	11.0125		***/	1,700				
				I	DILLO O	TYPE	L	TOTAL	1460		
CKER @BRAND			TYPE		PLUG@	TYPE TYPE		DEPTH	1100		
CKER @ BRANG DMPLETION & TEST DATA		PLUG@ TION _ 4/04 BR			1 200 @	1156					
RMATION									NoFrac		
PACING & SPACING RDER NUMBER	Bootleville Unspaced										
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Fluids/Prop Amounts)	none										
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PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

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											Date Last I	og was run		. "	2018		
											Was CO ₂ e	encountered?	-	-	at what depths		
											Was H₂S e	ncountered?	yes	X no	at what depths		
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