

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051229840001

Completion Report

Spud Date: May 11, 2001

OTC Prod. Unit No.: 051107718

Drilling Finished Date: July 07, 2001

Amended

1st Prod Date: August 30, 2001

Amend Reason: RECOMPLETE TO MARCHAND & CULP

Completion Date: September 03, 2001

Recomplete Date: December 08, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: PUFFY 1-7

Purchaser/Measurer: DCP/BLUEKNIGHT

Location: GRADY 7 5N 8W
NW NW SE NW
1484 FNL 1620 FWL of 1/4 SEC
Latitude: 34.923789 Longitude: -98.08844
Derrick Elevation: 1368 Ground Elevation: 1352

First Sales Date: 12/12/18

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		695263	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	940		900	SURFACE
INTERMEDIATE	9 5/8	43.5	S95/P110	6947		700	5500
PRODUCTION	5 1/2	17/20	S95/P110	10700		2465	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9730	CIBP+CMT
10500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2019	CULP / MARCHAND			3505			FLOWING	2050	48/60	1008

Completion and Test Data by Producing Formation

Formation Name: CULP

Code: 405CULP

Class: GAS

Spacing Orders

Order No	Unit Size
86920	640

Perforated Intervals

From	To
8913	9089
9255	9275

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

8913' - 9089': 1,198 BBLS 20# LINEAR / XL ZIRC AND 151,000# 20/40 RCP
9255' - 9275': 575 BBLS 20# LINEAR/XL ZIRC AND 43,000# 20/40 RCP

Formation Name: MARCHAND

Code: 405MRCD

Class: GAS

Spacing Orders

Order No	Unit Size
86920	640

Perforated Intervals

From	To
8708	8728

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

2,595 BBLS 20-25# LINEAR/XL ZIRC AND 102,000# 20/40 RCP

Formation Name: CULP / MARCHAND

Code:

Class: GAS

Formation	Top
CULP	8900
MARCHAND	8216

Were open hole logs run? Yes

Date last log run: July 04, 2001

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 7 TWP: 5N RGE: 8W County: GRADY
SW NW SE NW
1766 FNL 1346 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 10700 True Vertical Depth: 10556 End Pt. Location From Release, Unit or Property Line: 1346

FOR COMMISSION USE ONLY	
Status: Accepted	1141553

3/11/2019

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**1002A
Addendum**

API No.: 56051229840001

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1511 S SANGRE RD
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A: 097332 S

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no sep allow

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Total Depth: 10700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9730	CIBP+CMT
10500	CIBP

Initial Test Data

July 25, 2019

E2

2/19/19

999 VARS

2050 PSI JR

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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