Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051229840001 **Completion Report** Spud Date: May 11, 2001

OTC Prod. Unit No.: 051107718 Drilling Finished Date: July 07, 2001

1st Prod Date: August 30, 2001

Amend Reason: RECOMPLETE TO MARCHAND & CULP

Completion Date: September 03, 2001

Recomplete Date: December 08, 2018

Drill Type: DIRECTIONAL HOLE

Amended

Location:

Well Name: PUFFY 1-7 Purchaser/Measurer: DCP/BLUEKNIGHT

GRADY 7 5N 8W First Sales Date: 12/12/18

NW NW SE NW 1484 FNL 1620 FWL of 1/4 SEC

Latitude: 34.923789 Longitude: -98.08844 Derrick Elevation: 1368 Ground Elevation: 1352

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD

STILLWATER, OK 74074-1869

	Completion Type		
	Single Zone	Γ	
	Multiple Zone		There are
Χ	Commingled	_	

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
695263

Casing and Cement								
Туре	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	13 3/8	54.5	J55	940		900	SURFACE	
INTERMEDIATE	9 5/8	43.5	S95/P110	6947		700	5500	
PRODUCTION	5 1/2	17/20	S95/P110	10700		2465	1800	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10700

Pac	cker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
9730	CIBP+CMT
10500	CIBP

July 25, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Feb 19, 2019	CULP / MARCHAND			3505			FLOWING	2050	48/60	1008
		Со	mpletion and	l Test Data I	by Producing F	ormation				
	Formation Name: CULP			Code: 40)5CULP	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		Fron	n	7	Го			
869	020	640		8913	3	90	089	7		
	•			925	5	92	275			
	Acid Volumes				Fracture Tre	atments				
There are no Acid Volume records to display.				8913' - 9089': 1,198 BBLS 20# LINEAR / XL ZIRC AND 151,000# 20/40 RCP 9255' - 9275': 575 BBLS 20# LINEAR/XL ZIRC AND 43,000# 20/40 RCP						
	Formation Name: MARC	CHAND		Code: 40	05MRCD	C	class: GAS			
Spacing Orders				Perforated Intervals						
Order No Unit Size			From			Го				
869	020	640		8708 8728						
Acid Volumes			\neg \vdash	Fracture Treatments						
There are no Acid Volume records to display.				5 BBLS 20-2	25# LINEAR/XL RCP		102,000# 20/4	10		
	Formation Name: CULP	/ MARCHAI	ND	Code:		C	Class: GAS			
Formation			Гор		Vere open hole I	ogs run? Va	e			
CULP					Date last log run:	•				
MARCHAND				8216 _V	Vere unusual dri	lling circums	stances enco	intered? No		

Formation	Тор
CULP	8900
MARCHAND	8216

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks			
There are no Other Remarks.			

Bottom Holes

July 25, 2019 2 of 3 Sec: 7 TWP: 5N RGE: 8W County: GRADY

SW NW SE NW

1766 FNL 1346 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10700 True Vertical Depth: 10556 End Pt. Location From Release, Unit or Property Line: 1346

FOR COMMISSION USE ONLY

1141553

Status: Accepted

July 25, 2019 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A **Addendum**

API No.: \$6051229840001

OTC Prod. Unit No.: 051/107718 - [-0000

Completion Report

Spud Date: May 11, 2001

Drilling Finished Date: July 07, 2001

1st Prod Date: August 30, 2001

Completion Date: September 03, 2001

Recomplete Date: December 08, 2018

Drill Type: **DIRECTIONAL HOLE**

Well Name: PUFFY 1-7

Location: GRADY 7 5N 8W

NW NW SE NW

1484 FNL 1620 FWL of 1/4 SEC

Amend Reason: RECOMPLETE TO MARCHAND & CULP

Latitude: 34.923789 Longitude: -98.08844 Derrick Elevation: 1368 Ground Elevation: 1352 Purchaser/Measurer: DCP/BLUEKNIGHT

First Sales Date: 12/12/18

Operator:

Amended

TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD

STILLWATER, OK 74074-1869

A	097332
11	

	Completion Type
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

	Increased Density	
	Order No	
	695263	

no sep allow

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J55	940		900	SURFACE	
INTERMEDIATE	9 5/8	43.5	S95/P110	6947		700	5500	
PRODUCTION	5 1/2	17/20	S95/P110	10700		2465	1800	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	<u></u>		There are	no Liner recor	ds to displa	ay.		

Total Depth: 10700

Pa	acker
Depth	Brand & Type
There are no Pack	er records to display.

Р	lug
Depth	Plug Type
9730	CIBP+CMT
10500	CIBP

Initial Test Data

July 25, 2019

2/19/19

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2019	CULP / MARCHAND			3505			FLOWING	2050	48/60	1008
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: CULP			Code: 4	05CULP	C	lass: GAS			
	Spacing Orders				Perforated In	itervals				
Orde	r No U	nit Size		Fro	m	-	о .			
869	20	640		891	3	90)89			
· · · · · · · · · · · · · · · · · · ·				925	5	92	275			
	Acid Volumes				Fracture Trea	atments		_		
There a	re no Acid Volume records	to display.			1,198 BBLS 20# 151,000# 20/- 1: 575 BBLS 20# 43,000# 20/4	40 RCP LINEAR/XL				
	Formation Name: MARC	CHAND		Code: 46	05MRCD	C	lass: GAS	19-20-1 AL		
	Spacing Orders				Perforated In	tervals				
Ordei	r No U	nit Size		From To						
869	20	640		8708 8728						
	Acid Volumes				Fracture Trea	itments				
There ar	re no Acid Volume records	to display.	2,59	5 BBLS 20-	25# LINEAR/XL 2 RCP	ZIRC AND 1	02,000# 20/4	10		
	Formation Name: CULP	/ MARCHAN	D	Code:		С	lass: GAS			
ormation		Т	ор		More open halo le	aga run2 Va				
ULP				Were open hole logs run? Yes Date last log run: July 04, 2001						
MARCHAND			8216 Were unusual drilling circumstances encount				intered? No			
				E	explanation:					

Bottom Holes

Sec: 7 TWP: 5N RGE: 8W County: GRADY

SW NW SE NW

1766 FNL 1346 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

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