Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-225124-0-0000 Drilling Finished Date: September 10, 2018

1st Prod Date: February 28, 2019

Completion Date: February 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RONNIE 1610 5H-34X

Purchaser/Measurer: MARKWEST OK GAS CO

C

LLC

First Sales Date: 2/28/2019

Location: BLAINE 34 16N 10W

NW NW NW NE

240 FNL 2445 FEL of 1/4 SEC

Latitude: 35.82586 Longitude: -98.250439 Derrick Elevation: 1273 Ground Elevation: 1245

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type								
X Single Zone									
	Multiple Zone								
Commingled									

Location Exception
Order No
677303

Increased Density
Order No
676805
699138

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.50#	J-55	485		365	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	8736		885	SURFACE
PRODUCTION	5 1/2"	20#	P-110 ICY	20519		2420	SURFACE

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept							
There are no Liner records to display.								

Total Depth: 20555

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

July 25, 2019

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2019	MERAMEC / MISSISSIPPI SOLID	851	40	2174	2555	1125	FLOWING	1010	26	1865
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: MERA	AMEC		Code: 35	3MRMC	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	ı	1	Го			
588		640		1035	8	15	471			
677	737 MI	JLTIUNIT								
Acid Volumes				Fracture Treatments						
15% HCL = 100 BBLS				TOTAL FLUIDS = 480,172 BBLS TOTAL PROPPANT = 20,599,848 LBS.						
	Formation Name: MISS	SSIPPI SOLI	D	Code: 35	1MSSSD	C	lass: OIL			
	Spacing Orders				Perforated II	ntervals				
Orde	er No U	nit Size		From To						
176	176175			1547	471 20445					
Acid Volumes			$\neg \vdash$	Fracture Treatments						
ACIDIZED WITH MERAMEC					FRAC'D WITH I	MERAMEC				
	Formation Name: MERA	AMEC / MISS	ISSIPPI	Code:		C	class: OIL			

Formation	Тор
MERAMEC	9968

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PERF INTERVALS:

MERAMEC: 10,358' TO 15471' MISS SOLID: 15472' TO 20445'

EXCEPT TO 600' RULE/BTW SPACING:

RONNIE 1610 4H-34X TO RONNIE 1610 5H-34X =574'. RONNIE 1610 5H-34X TO RONNIE 1610 6H-34X =571' OCC - THE ORDER 677741 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

July 25, 2019 2 of 3

Sec: 3 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SE

86 FSL 2306 FEL of 1/4 SEC

Depth of Deviation: 9550 Radius of Turn: 573 Direction: 181 Total Length: 10087

Measured Total Depth: 20555 True Vertical Depth: 10185 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1142340

Status: Accepted

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