

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239350000

**Completion Report**

Spud Date: May 08, 2018

OTC Prod. Unit No.: 011224516

Drilling Finished Date: June 17, 2018

1st Prod Date: October 27, 2018

Completion Date: October 27, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHIPMUNK 11\_2-16N-12W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 11 16N 12W  
SW SW SE SE  
280 FSL 1145 FEL of 1/4 SEC  
Latitude: 5.87106013 Longitude: -98.441149  
Derrick Elevation: 1551 Ground Elevation: 1528

First Sales Date: 10/27/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696112	

Increased Density	
Order No	
692452	
692451	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1519		895	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9010		530	6406
PRODUCTION	5 1/2"	23#	P-110EC	19036		3150	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19246**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18940	PBTD (CEMENT)
18874	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISSISSIPPIAN	1004	42	6301	6.28	1153	FLOWING	3641	28	1035

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
696111		MULTIUNIT		10750			18777		
662140		640							
Acid Volumes				Fracture Treatments					
NONE				14,872,460 LBS PROPPANT 206,599 BBLS FLUID					

Formation	Top
MISSISSIPPIAN	9413

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 696112 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 2 TWP: 16N RGE: 12W County: BLAINE
NW NE SE NE
1397 FNL 410 FEL of 1/4 SEC
Depth of Deviation: 10102 Radius of Turn: 590 Direction: 1 Total Length: 8214
Measured Total Depth: 19242 True Vertical Depth: 10283 End Pt. Location From Release, Unit or Property Line: 410

FOR COMMISSION USE ONLY
Status: Accepted
1140819