

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239560000

Completion Report

Spud Date: May 05, 2018

OTC Prod. Unit No.: 011224739

Drilling Finished Date: June 27, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FAITH MARIE 36_1-16N-12W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 25 17N 12W
SW SE SW SE
110 FSL 1700 FEL of 1/4 SEC
Latitude: 35.91356 Longitude: -98.42896
Derrick Elevation: 1604 Ground Elevation: 1581

First Sales Date: 11/02/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692937	

Increased Density	
Order No	
676305	
676306	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1502		895	SURFACE
INTERMEDIATE	9 5/8"	40	P-110EC	8729		925	310
PRODUCTION	5 1/2"	23#	P-110EC	20470		3425	4610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20482

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20377	PBDT (CEMENT)
20262	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2018	MISSISSIPPIAN	1228	42	5003	4.07	807	FLOWING	3209	38	960

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
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Formation	Top
MISSISSIPPIAN	10000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 16N RGE: 12W County: BLAINE
SE SW SW SE
50 FSL 2259 FEL of 1/4 SEC
Depth of Deviation: 9586 Radius of Turn: 590 Direction: 177 Total Length: 9970
Measured Total Depth: 20482 True Vertical Depth: 10349 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
1140820
Status: Accepted