

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239560000

**Completion Report**

Spud Date: May 05, 2018

OTC Prod. Unit No.: 011224739

Drilling Finished Date: June 27, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FAITH MARIE 36\_1-16N-12W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 25 17N 12W  
SW SE SW SE  
110 FSL 1700 FEL of 1/4 SEC  
Latitude: 35.91356 Longitude: -98.42896  
Derrick Elevation: 1604 Ground Elevation: 1581

First Sales Date: 11/02/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 692937             |  | 676305            |  |
|                 | Commingled    |                    |  | 676306            |  |

| Casing and Cement |         |         |         |       |     |      |            |
|-------------------|---------|---------|---------|-------|-----|------|------------|
| Type              | Size    | Weight  | Grade   | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20"     | 106.50# | K-55    | 65    |     |      | SURFACE    |
| SURFACE           | 13 3/8" | 54.5#   | J-55    | 1502  |     | 895  | SURFACE    |
| INTERMEDIATE      | 9 5/8"  | 40      | P-110EC | 8729  |     | 925  | 310        |
| PRODUCTION        | 5 1/2"  | 23#     | P-110EC | 20470 |     | 3425 | 4610       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20482**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |                        |
|-------|------------------------|
| Depth | Plug Type              |
| 20377 | PBTD (CEMENT)          |
| 20262 | BRIDGE PLUG - ALUMINUM |

| Initial Test Data |               |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 17, 2018      | MISSISSIPPIAN | 1228        | 42                | 5003        | 4.07                    | 807           | FLOWING           | 3209                     | 38         | 960                  |

|  |  |                  |  |               |  |   |            |           |  |  |
|--|--|------------------|--|---------------|--|---|------------|-----------|--|--|
| <b>Completion and Test Data by Producing Formation</b> |  |                  |  |               |  |   |            |           |  |  |
| Formation Name: MISSISSIPPIAN                          |  |                  |  | Code: 359MSSP |  |   | Class: OIL |           |  |  |
| <b>Spacing Orders</b>                                  |  |                  |  |               |  | <b>Perforated Intervals</b>               |            |           |  |  |
| <b>Order No</b>  |  | <b>Unit Size</b> |  |               |  | <b>From</b>                               |            | <b>To</b> |  |  |
| 652866   |  | 640              |  |               |  | 10387                                     |            | 20252     |  |  |
| 645048   |  | 640              |  |               |  |   |            |           |  |  |
| 692936   |  | MULTIUNIT        |  |               |  |   |            |           |  |  |
| <b>Acid Volumes</b>                                    |  |                  |  |               |  | <b>Fracture Treatments</b>                |            |           |  |  |
| NONE   |  |                  |  |               |  | 257,619 BBLS FLUID<br>17,797,603 PROPPANT |            |           |  |  |

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 10000 |

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

|                             |
|-----------------------------|
| <b>Other Remarks</b>        |
| There are no Other Remarks. |

|   |
|---|
| <b>Lateral Holes</b>  |
| Sec: 1 TWP: 16N RGE: 12W County: BLAINE<br><br>SE   SW   SW   SE<br><br>50 FSL   2259 FEL of 1/4 SEC<br><br>Depth of Deviation: 9586 Radius of Turn: 590 Direction: 177 Total Length: 9970<br><br>Measured Total Depth: 20482 True Vertical Depth: 10349 End Pt. Location From Release, Unit or Property Line: 50 |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| Status: Accepted               | 1140820 |