## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236520000 **Completion Report** Spud Date: September 09, 2018

OTC Prod. Unit No.: 043-225045-0-0000 Drilling Finished Date: October 19, 2018

1st Prod Date: February 13, 2018

Completion Date: October 31, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: POLLOCK 1914 1H-14X

Purchaser/Measurer: ROSE ROCK

DEWEY 23 19N 14W First Sales Date: 02/13/2019

Location:

SW SW SE SE 290 FSL 1090 FEL of 1/4 SEC

Latitude: 36.102241 Longitude: -98.657825 Derrick Elevation: 1748 Ground Elevation: 1724

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
698054

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1494		645	SURFACE		
PRODUCTION	7	29	P110	10006		465			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4 1/2	13.5	P110	8119	0	620	8960	17079		

Total Depth: 17102

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

July 25, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2019	MISS'AN (LESS CHESTER) / MISS'AN	437	40	1343	3072	830	FLOWING	1000	24	1723
		Cor	npletion a	ınd Test Data I	y Producing F	ormation		-		
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size	$\exists \vdash$	Fron	n	7	Го			
648	008	640		9714	1	14	558			
698	053 ML	ILTIUNIT			<b>'</b>					
	Acid Volumes				Fracture Tre	atments		$\neg$		
	15% HCL = 10715 GAL			TOTAL FLUIDS = 328187 BBLS TOTAL PROPPANT = 13391844 LBS						
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	То				
648	414	640		14558 16901						
650	995 640	CONFIRM	ONFIRM		, <u> </u>			_		
679	499 6-	40 NPT								
698	053 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		$\neg$		
ACIDIZED	WITH MISSISSIPPIAN (LE	SS CESTER	R)	FRAC'D WI	TH MISSISSIPF	PIAN (LESS (	CHESTER)			
	Formation Name: MISS'A	AN (LESS C	HESTER)	/ Code:		С	lass: OIL			
Formation		т	ор	V	Vere open hole	loas run? No				
MISSISSIPPIAN				9594 Date last log run:						

Formation	Тор
MISSISSIPPIAN	9594

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

## **Lateral Holes**

July 25, 2019 2 of 3 Sec: 14 TWP: 19N RGE: 14W County: DEWEY

NE NW NE SE

2541 FSL 689 FEL of 1/4 SEC

Depth of Deviation: 9050 Radius of Turn: 477 Direction: 359 Total Length: 7187

Measured Total Depth: 17102 True Vertical Depth: 9338 End Pt. Location From Release, Unit or Property Line: 689

## FOR COMMISSION USE ONLY

1142323

Status: Accepted

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