## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011239660000

OTC Prod. Unit No.: 011-225127-0-0000

**Completion Report** 

Spud Date: May 15, 2018

Drilling Finished Date: September 27, 2018 1st Prod Date: February 25, 2019 Completion Date: January 03, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OK GAS CO, LLC First Sales Date: 2/25/2019

Drill Type: HORIZONTAL HOLE

Well Name: RONNIE 1610 8H-34X

Location: BLAINE 34 16N 10W NW NE NW NW 240 FNL 750 FWL of 1/4 SEC Latitude: 35.825851 Longitude: -98.257481 Derrick Elevation: 1264 Ground Elevation: 1287

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

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	Completion Type	Location Exception							Increased Density						
Х	Single Zone Order No						Order No								
	Multiple Zone		677306						676805						
	Commingled		·						699318						
Casing and Cement															
		т	Туре		Size	Weight	G	Grade		et	PSI	SAX	Top of CMT		
		SUF	RFACE		13 3/8"	54.50#	54.50# J·		487			365	SURFACE		
		INTER	INTERMEDIATE		9 5/8"	40#	P-110 HP		8782		885		SURFACE		
		PROD	PRODUCTION		5 1/2"	20#	P-1	P-110 ICY		20564		2425	4056		
		Liner													
		Туре	Size	Wei	ght	Grade	Length		PSI	SAX	SAX Top		Bottom Depth		
		There are no Liner records to display.													

## Total Depth: 20584

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 01, 2019	or 01, 2019 MERAMEC / 101 MISSISSIPPI SOLID		40		2566	2521	1154	FLOWING	1010	28	1210	
		Co	mpletic	on and	Test Data k	by Producing F	ormation					
	Formation Name: MERA		Code: 353MRMC Class: OIL									
	Spacing Orders					Perforated I						
Orde	Order No Unit Size			From				ō				
588	588245 640			10359 15468				468				
677	740 ML	JLTIUNIT		•		•						
	Acid Volumes					Fracture Tre	atments		7			
15 % HCL = 250 BBLS					TO TOTAI	TAL FLUIDS = _ PROPPANT =						
	Formation Name: MISSI	SSIPPI SOL	ID		Code: 35	1MSSSD	С	lass: OIL				
	Spacing Orders					Perforated I						
Order No Unit Size					Fron	n	То					
176175 640					1546	8	20	423				
677740 MULTIUNIT				-		•						
Acid Volumes						Fracture Tre	7					
ACIDIZED WITH MERAMEC						FRAC'D WITH						
	Formation Name: MERA SOLID	MEC / MISS	SISSIPF	פו	Code:		C	lass: OIL				
Formation Top MERAMEC						Were open hole logs run? No Date last log run:						

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

EXCEPT TO 600' SPACING: RONNIE 1610 8H-34X & RONNIE 1610 7H-34X BETWEEN WELL SPACING (CLOSEST POINT) =534' PERF INTERVALS:MERAMEC : 10359 TO 15468 MISS SOLID: 15469-20423. OCC - THE ORDER 677741 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCETION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SW

56 FSL 380 FEL of 1/4 SEC

Depth of Deviation: 9560 Radius of Turn: 573 Direction: 184 Total Length: 10064

Measured Total Depth: 20584 True Vertical Depth: 10207 End Pt. Location From Release, Unit or Property Line: 56

## FOR COMMISSION USE ONLY

Status: Accepted

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