

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246520000

Completion Report

Spud Date: July 11, 2019

OTC Prod. Unit No.: 051226628

Drilling Finished Date: August 23, 2019

1st Prod Date: January 23, 2020

Completion Date: January 18, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RK MORRIS 5-29-20-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 6N 5W
NE SW SE
450 FSL 2178 FEL of 1/4 SEC
Latitude: 34.972668 Longitude: -97.748529
Derrick Elevation: 1183 Ground Elevation: 1156

First Sales Date: 1/23/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703393

Increased Density
Order No
698254
698255
698253

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1539		450	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11612		1215	438
PRODUCTION	5 1/2	23	P-110	23400		1790	9896

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23428

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2020	WOODFORD	175	45.48	453	2588	5572	FLOWING	2200	36	

Completion and Test Data by Producing Formation																					
Formation Name: WOODFORD		Code: 319 WDFD	Class: OIL																		
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>608652</td><td>640</td></tr><tr><td>624422</td><td>640</td></tr><tr><td>629390</td><td>640</td></tr><tr><td>703392</td><td>MULTIUNIT</td></tr></table>		Spacing Orders		Order No	Unit Size	608652	640	624422	640	629390	640	703392	MULTIUNIT	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>13248</td><td>23242</td></tr></table>		Perforated Intervals		From	To	13248	23242
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Formation	Top
WOODFORD	13062

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 17 TWP: 6N RGE: 5W County: GRADY
NE NW NW NE
51 FNL 2141 FEL of 1/4 SEC
Depth of Deviation: 12566 Radius of Turn: 763 Direction: 360 Total Length: 10097
Measured Total Depth: 23428 True Vertical Depth: 12606 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1144750