

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245410000

Completion Report

Spud Date: January 03, 2019

OTC Prod. Unit No.: 051-226457-0-0000

Drilling Finished Date: February 21, 2019

1st Prod Date: December 12, 2019

Completion Date: December 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DALE 3-13X12H

Purchaser/Measurer:

Location: GRADY 13 4N 6W
NW SE SE SW
400 FSL 2230 FWL of 1/4 SEC
Latitude: 34.813289 Longitude: -97.783806
Derrick Elevation: 0 Ground Elevation: 1188

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709899	

Increased Density	
Order No	
684886	
686669	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	120			
SURFACE	13 3/8		J-55	1475		1000	SURFACE
INTERMEDIATE	9 5/8		P-110HP	13063		825	12364
PRODUCTION	5 1/2		P-110HP	25417		2860	9802

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25425

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2019	WOODFORD	727	53.7	5812	7994	4300	FLOWING	2724	34/64	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
134400	640
636625	640
676366	NPT
709829	MULTIUNIT

Perforated Intervals	
From	To
15625	25344

Acid Volumes
2,016 BARRELS ACID

Fracture Treatments
23,122,766 POUNDS SAND, 427,824 BARRELS WATER

Formation	Top
WOODFORD	15266

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 4N RGE: 6W County: GRADY NW NW NE NW 112 FNL 1461 FWL of 1/4 SEC Depth of Deviation: 14325 Radius of Turn: 382 Direction: 357 Total Length: 9719 Measured Total Depth: 25425 True Vertical Depth: 14925 End Pt. Location From Release, Unit or Property Line: 112

FOR COMMISSION USE ONLY	
Status: Accepted	1144766

API NO.	05124541
OTC PROD. UNIT NO.	051226457

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185-10-3-25

RECEIVED

FEB 12 2020

Form 1002A
Rev. 2009

<input checked="" type="checkbox"/>	ORIGINAL
<input type="checkbox"/>	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	13	TWP	04N	RGE	06W	DATE OF WELL COMPLETION	12/12/2019
LEASE NAME	DALE	WELL NO.	3-13X12H	1st PROD DATE	12/12/2019				
NW 1/4	SE 1/4	SE 1/4	SW 1/4	ENCL 400	FWL OF 1/4 SEC	2230	RECOMP DATE		
ELEVATION	Ground	1188	Latitude (if known)	34.813289	Longitude (if known)	-97.783806			
OPERATOR NAME	GULFPORT MIDCON LLC					OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 QUAIL SPRINGS PARKWAY								
CITY	OKLAHOMA CITY				STATE	OK	ZIP	73134	

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION	709899E
	ORDER NO.	686720
	INCREASED DENSITY	
	ORDER NO.	684886/686669

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		Seam pipe	120			
SURFACE	13 3/8		J55	1475		1000	Surface
INTERMEDIATE	9 5/8		P110HP	13,063		825	12,364
PRODUCTION	5 1/2		P110HP	25417		2860	9802
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		25,425	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

319WDFD

FORMATION	Woodford					Reported
SPACING & SPACING	(640) 134400 (840)	586356 (MU)	709829 F.O.			to FracF
ORDER NUMBER	636625	676366 NPT				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
	15602-25030					
PERFORATED INTERVALS	15625-25344					
ACID/VOLUME	2,016 bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	23,122,766 lbs Sand					
	427,824 bbls Water					

Reported
to FracFocus


Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/16/2019					
OIL-BBL/DAY	727					
OIL-GRAVITY (API)	53.7					
GAS-MCF/DAY	5812					
GAS-OIL RATIO CU FT/BBL	7994					
WATER-BBL/DAY	4300					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	2724					
CHOKE SIZE	34/64					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Monica Pickens		2/11/2020		405-252-4703	
SIGNATURE		NAME (PRINT OR TYPE)		DATE		PHONE NUMBER	
3001 Quail Springs Parkway		OKC OK 73134		mpickens@gulfportenergy.com			
ADDRESS		CITY STATE ZIP		EMAIL ADDRESS			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Date _____

WELL NO. 3-13X12H

NAMES OF FORMATIONS	TOP
Woodford	15,266

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: OTC#051-2226457

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 12	TWP 04N	RGE 06W	COUNTY Grady						
Spot Location NW 1/4 NW 1/4 NE 1/4 NW 1/4			Feet From 1/4 Sec Lines			FNL 112		FWL 1461	
Depth of Deviation 14,325		Radius of Turn 382		Direction 357-360			Total Length 9,719		
Measured Total Depth 25,425		True Vertical Depth 14,925		BHL From Lease, Unit, or Property Line: 112					

DATE/FILE #2									
SEC		TWP		RGE		COUNTY			
Spot Location									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length		FSL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

DATE: 11/11/93									
SEC		TWP		RGE		COUNTY			
Spot Location									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				FSL	
Measured Total Depth		True Vertical Depth		FWL					
				Total Length					
				BHL From Lease, Unit, or Property Line:					

201806443

Gulfport *Well Location Plat - As-Drilled*

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: DALE 3-13X12H
Footage: 400' FSL - 2230' FVM Gr. Elevation: 1188'
Section: 13 Township: 4N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in open pasture that slopes

S.H.L. Sec. 13-4N-6W I.M.
B.H.L. Sec. 12-4N-6W I.M.



All bearings shown
are grid bearings.

BASIS OF BEARING:
GRID SOUTH - NAD 83
STATE PLANE - OK SOUTH ZONE

**BASIS OF ELEVATION:
OPUS SOLUTION**

GPS DATUM

NAD 27

NAD 83

OK SOUTH ZONE

Please note that the location was selected on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of the survey is not guaranteed. Please contact X-treme Surveying and Mapping promptly if you have any inconsistency. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed by the same person as the corner. Therefore, the distance between the Quarter Section distances may be assumed from a Government Survey Plat or other reliable source. The distance between the section corners, or occupation thereof, and may not have been measured on-the-ground and further, does not represent a true boundary survey.

X: 2031145
Y: 548820
X: 2032741
Y: 548779

BOTTOM HOLE LOC.
112' FNL - 1481' FWL
MD: 25425'
TVD: 14825'

MAG NAIL
X: 2038453
Y: 548522
X: 2088048
Y: 548731

NOV 25 2017

BOTTOM PERM
192' FNL - 1486
MD: 25344'
TVD: 14937'

HARDLINE CROSSING
150' FNL - 1463' FWL
MD: 25386'
TYD: 14931'

IR/CAP
X: 203
Y: 543
X: 206
Y: 543

SECTION CROSSING:
1535' FWL
MD: 20232'
TVD: 15352'

MAG NAIL
X: 2036460
Y: 543549
X: 2066056
Y: 543508

MAG NAIL
X: 203116
Y: 538255
X: 206276
Y: 538213

TOP PERFORMER
689' FSL - 1679' FWH
MD: 15625'
TVD: 15385'

SURFACE HOLE LOC.:
400' FSL - 2230' FWL

λ " IR
X: 2035463
Y: 538287
X: 2068058
Y: 538226

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020
Invoice #7234-A-AD
Date Staked: N/A By: N/A
Date Drawn: 04/29/19 By: R.S.
Added First & Last Perf: 11/12/19 By: J.C.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

11/19/19
OK LPLS 1664

