Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133252820003 **Completion Report** Spud Date: March 05, 2018

OTC Prod. Unit No.: 133-223919-0-0000 Drilling Finished Date: March 17, 2018

1st Prod Date: April 23, 2018

Completion Date: April 18, 2018

Amend Reason: OCC CORRECTION TO SHL FOOTAGES

STRAIGHT HOLE

Well Name: MOGA 2-23 Purchaser/Measurer:

First Sales Date:

SEMINOLE 23 8N 6E Location: C SW SW NE

2310 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: CIRCLE 9 RESOURCES LLC 23209

PO BOX 249

210 PARK AVE STE 1350 OKLAHOMA CITY, OK 73101-0249

	Completion Type								
	Χ	Single Zone							
	Multiple Zone								
ſ	Commingled								

Amended

Drill Type:

Location Exception							
Order No							
683560							

Increased Density	
Order No	
678798	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	32.3#		1141		500	SURFACE	
PRODUCTION	7"	23#		4372		100	3990	

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4383

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2018	FIRST WILCOX	4	38			250	PUMPING			

March 25, 2020 1 of 2

Completion and Test Data by Producing Formation Formation Name: FIRST WILCOX Code: 202WLCX1 Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 660262 160 4192 4200 **Acid Volumes Fracture Treatments** NONE NONE

Formation	Тор
FIRST WILCOX	4144

Were open hole logs run? Yes
Date last log run: March 17, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC CORRECTION TO SHL FOOTAGES FROM 2310'FSL 2310'FWL TO 330'FNL, 330'FEL

FOR COMMISSION USE ONLY

1140580

Status: Accepted

March 25, 2020 2 of 2