Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254850000 Completion Report Spud Date: September 19, 2019

OTC Prod. Unit No.: 017-226445-0-0000 Drilling Finished Date: October 19, 2019

1st Prod Date: December 15, 2019

Completion Date: December 07, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PRAIRIE PRINCE 25-12N-9W 1MH Purchaser/Measurer: ANCOVA

Location: CANADIAN 31 12N 8W

SW NW NW NW

335 FNL 315 FWL of 1/4 SEC

Latitude: 35.477980572 Longitude: -98.094985027 Derrick Elevation: 1426 Ground Elevation: 1408

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type				
Х	Single Zone			
Multiple Zone				
	Commingled			

Location Exception
Order No
708910

Increased Density	
Order No	
698397	

First Sales Date: 12/15/19

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1400		800	SURFACE
INTERMEDIATE	9.625	36	J-55	2485		645	SURFACE
PRODUCTION	7	29	P-110	10422		310	6729

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6961	0	490	10146	17107

Total Depth: 17136

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

March 25, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2019	MISSISSIPPI LIME	144	57.5	7860	54583	1622	FLOWING	2910	36/64	2695

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders					
Order No	Unit Size				
195969	640				

Perforated Intervals				
From	То			
12137	16953			

Acid Volumes

NONE

Fracture Treatments	
205,438 BBLS FLUID 12,156,443 LBS PROPPANT	

Formation	Тор
MISSISSIPPI LIME	11797

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 12N RGE: 9W County: CANADIAN

NE NW NE NE

65 FNL 903 FEL of 1/4 SEC

Depth of Deviation: 11368 Radius of Turn: 606 Direction: 358 Total Length: 4816

Measured Total Depth: 17136 True Vertical Depth: 11677 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1144553

Status: Accepted

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