

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255300000

Completion Report

Spud Date: October 15, 2019

OTC Prod. Unit No.: 017-226483-0-0000

Drilling Finished Date: November 27, 2019

1st Prod Date: December 28, 2019

Completion Date: December 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JOHNNY BENCH 1108 11-14 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 11 11N 8W
NE NE NE SE
2417 FSL 248 FEL of 1/4 SEC
Latitude: 35.44168577 Longitude: -98.00852182
Derrick Elevation: 1413 Ground Elevation: 1390

First Sales Date: 12/28/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709912		699967	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1521	2020	509	SURFACE
PRODUCTION	5.5	20	HCP 110	18448	12440	2284	2004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18458

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2020	MISSISSIPPIAN	323	52	4211	13037	2539	FLOWING	2215	32	2118

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
479846	640	10854	18388
126545	640		
709911	MULTI UNIT		
Acid Volumes		Fracture Treatments	
1938 GAL ACID		463,847 BBLS FLUID; 20,654,940 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	10686

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 11N RGE: 8W County: CANADIAN SE SE SE 103 FSL 359 FEL of 1/4 SEC Depth of Deviation: 10194 Radius of Turn: 200 Direction: 89 Total Length: 7390 Measured Total Depth: 18458 True Vertical Depth: 11068 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY	
Status: Accepted	1144512