

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244520000

Completion Report

Spud Date: November 21, 2019

OTC Prod. Unit No.: 083-226492-0-0000

Drilling Finished Date: December 01, 2019

1st Prod Date: February 20, 2020

Completion Date: March 11, 2020

Drill Type: STRAIGHT HOLE

Well Name: WARD TRUST 1

Purchaser/Measurer:

Location: LOGAN 24 15N 3W
C NE NE NW
330 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1100

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709864		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	52		40		3	SURFACE
SURFACE	8 5/8	24	J-55	656	500	330	SURFACE
PRODUCTION	5 1/2	15	N-80	6237	1400	100	5320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6238

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6200	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2020	2ND WILCOX					4	SWAB			
Mar 11, 2020	SIMPSON DOLOMITE	23				43	PUMPING	400		

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
436293	160
625874	160

Perforated Intervals

From	To
6237	6247

Acid Volumes

24 BARRELS 15% NEFE HCL

Fracture Treatments

NONE

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

Spacing Orders

Order No	Unit Size
436293	160
625874	160

Perforated Intervals

From	To
6106	6136

Acid Volumes

8,000 GALLONS 15% NEFE HCL

Fracture Treatments

NONE

Formation	Top
TONKAWA	3959
OSAGE LAYTON	4863
CHECKERBOARD	5144
BIG LIME	5564
OSWEGO	5614
WOODFORD	5820
HUNTON	5898
SYLVAN	5911
VIOLA	6009
SIMPSON DOLOMITE	6106
MARSHALL	6198

Were open hole logs run? Yes

Date last log run: December 02, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted

API NO. **083-24452**
OTC PROD. UNIT NO. **083-226493**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 17 2020

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	24	TWP	15N	RGE	3W	SPUD DATE	11/21/19
LEASE NAME	WARD TRUST			WELL NO.	1	DATE OF WELL COMPLETION	3/11/20	DRLG FINISHED DATE	12/11/19
ELEVATION	C 1/4 NE 1/4 NE 1/4 NW 1/4	E2C OF 1/4 SEC	2310	E2C OF 1/4 SEC	2310	1st PROD DATE	2/20/20	DATE OF WELL COMPLETION	3/11/20
Derrick FL	1112	Ground	1100	Latitude (if known)		Longitude (if known)		RECOMP DATE	
OPERATOR NAME	GLB EXPLORATION, INC			OTC / OCC OPERATOR NO.	18634-0				
ADDRESS	7716 MELROSE LANE								
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73127		

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL									
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COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	709864
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	52	-	40	-	3 1/2" DS	SURF
SURFACE	8 5/8	24	J-55	656	500	330	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	15	N-80	6237	1400	100	5320
LINER							
						TOTAL DEPTH	6238

PACKER @ _____ BRAND & TYPE _____

PLUG @ 6200 TYPE CIBT

PLUG @ _____ TYPE _____

TOTAL DEPTH 6238

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **202WLCX3, 2025MPSD**

FORMATION	202WLCX3	2025MPSD				
SPACING & SPACING	160-625874+	160-625874+				
ORDER NUMBER	436293	436293				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	Oil				
PERFORATED INTERVALS	open hole	6106-16				
	6237-47	6120-36				
ACID/VOLUME	24 bbls 15% NE FE HCL	8000 gal 15% NE FE HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No				

INITIAL TEST DATA

INITIAL TEST DATE	11/10/20	3/11/20			
OIL-BBL/DAY	Tr	23			
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	-				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	4 1/2 bbls/hr	43			
PUMPING OR FLOWING	SWAB	Pump			
INITIAL SHUT-IN PRESSURE	0	400			
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **STEVE BLUMSTEIN** NAME (PRINT OR TYPE)
7716 MELROSE LANE OKC OK 73127 ADDRESS CITY STATE ZIP
3/16/20 405-787-0049 DATE PHONE NUMBER
GLB@GLBEXPLORATIONINC.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3959
OSAGE LAYTON	4863
CHELSEA BOARD	5144
BIG LM	5564
OSWEGO	5614
WOODFORD	5820
HUNTON	5898
SYLVAN	5911
VIOLET	6009
SIMPSON Dolomite	6106
MARSHALL	6198

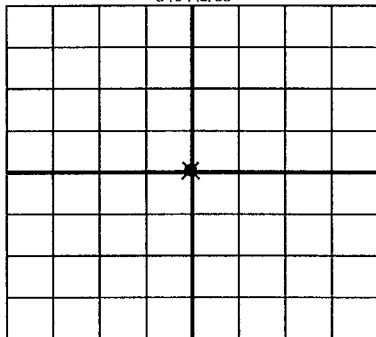
LEASE NAME WARD TRUST WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>12/2/19</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<u> </u> yes <u>X</u> no

Other remarks:

640 Acres

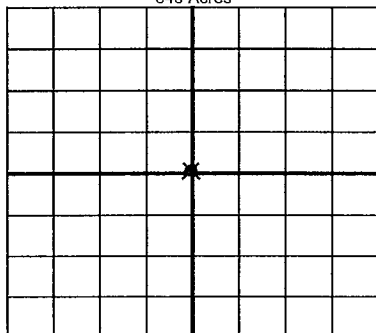


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: