

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139239700001

**Completion Report**

Spud Date: August 03, 2005

OTC Prod. Unit No.: 139-026207-0-0000

Drilling Finished Date: August 08, 2005

**Amended**

1st Prod Date: December 08, 2005

Amend Reason: RECOMPLETE TO GUYMON-HUGOTON; PLUG OFF PREVIOUS PERFS

Completion Date: December 08, 2005

Recomplete Date: April 08, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: T. P. METCALF 2-27

Purchaser/Measurer: SCOUT

Location: TEXAS 27 6N 16E CM  
NW NW SE NW  
1170 FSL 1323 FWL of 1/4 SEC  
Latitude: 36.96072 Longitude: -101.32039  
Derrick Elevation: 0 Ground Elevation: 3104

First Sales Date: 4/8/22

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		722645	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	779		455	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3450		342	726

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3465**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3040	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2022	GUYMON-HUGOTON			127			FLOWING	50	64/64	1.5

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTONCode: 451GYHGClass: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2707	3031

Acid Volumes

6,000 GAL HCL ACID
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Fracture Treatments

38,892 GAL FLUID 80,000 LBS 12/20 BROWN SAND PROPPANT
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Formation	Top
GUYMON-HUGOTON	2707

Were open hole logs run? Yes  
Date last log run: August 06, 2005

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OPERATOR - CIBP SET AT 3040', DUMPED 2 SXS CMT ON TOP. ISOLATED EXISTING PERFS FROM 3050'-3076'. RECOMPLETE IN THE GUYMON-HUGOTON FORMATION FROM 2707'-3031', ACIDIZED WITH 6000 GALS OF PRE-FLUSH ACID, PUMPED 80,000 LBS OF 12/20 BROWN SAND.

FOR COMMISSION USE ONLY	
Status: Accepted	1147992