

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139246420000

Completion Report

Spud Date: February 15, 2022

OTC Prod. Unit No.: 139-227764-0-1676

Drilling Finished Date: February 24, 2022

1st Prod Date: March 16, 2022

Completion Date: April 20, 2022

Drill Type: STRAIGHT HOLE

Well Name: EPMG 14-3

Purchaser/Measurer: MERIT

Location: TEXAS 33 6N 13E CM
NW SE SW SE
400 FSL 1680 FEL of 1/4 SEC
Latitude: 36.936809 Longitude: -101.65528
Derrick Elevation: 3399 Ground Elevation: 3384

First Sales Date: 3/17/22

Operator: RESOURCE OIL AND GAS LLC 24248

701 CEDAR LAKE BLVD #400
OKLAHOMA CITY, OK 73114-7820

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H40	505	1000	305	SURFACE
INTERMEDIATE	9.625	36	J55	1814	1000	420	SURFACE
PRODUCTION	5.5	17	J55	6596	1000	460	4260

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6350	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2022	COMMINGLED	38	43	60	1578	28	PUMPING	500	64/64	25

Completion and Test Data by Producing Formation

Formation Name: MORROW G

Code: 402MRRWG

Class: OIL

Spacing Orders

Order No	Unit Size
110387	UNIT

Perforated Intervals

From	To
6444	6465
6469	6474

Acid Volumes

START PUMPING, 8 BPM @ 100 PSI, 12 BBLS GONE, PRESSURE CLIMBING TO 800 PSI @ 8 BPM, PRESSURE CLIMBING TO 3,450 PSI, 50 BBLS GONE @ 8 BPM, PRESSURE BROKE TO 1,100 PSI W/ 83 BBLS GONE @ 8 BPM, PRESSURE HELD FOR REMAINDER OF PUMP @ 1,100-1,174 PSI @ 8 BPM. TOTAL BBLS PUMPED IS 119 BBLS

Fracture Treatments

LOAD HOLE W/ 101 BBLS, AVG. PUMP RATE WAS 14 BPM, TOTAL SAND WAS 72,429, TOTAL BBLS PUMPED WAS 641, MAX PRESSURE WAS 2909 PSI, ISIP-1551 PSI, 5 MIN-1276 PSI, 10 MIN WAS 1141 PSI,

Formation Name: MORROW UP

Code: 402MRRWU

Class: OIL

Spacing Orders

Order No	Unit Size
714375	40

Perforated Intervals

From	To
6128	6132
6114	6124

Acid Volumes

START NAS @ 5 BPM, 1,300 PSI TBG, 6 BBLS TO LOAD HOLE, START BIO BALLS, TBG 1,800 PSI, 43 BBLS GONE @ 4 BPM, TBG 1,805 PSI, 48 BBLS GONE @ 4 BPM, START FLUSH, 40 BBLS, SD PUMP, ISIP 1,400 PSI, 5 MIN 961 PSI, 10 MIN 651 PSI, 15 MIN 393.

Fracture Treatments

LOADED HOLE W/ 4 BBLS, 163 PSI @ RATE OF 8 BPM, PAD FOAM @ RATE OF 9 BPM W/ 3307 PSI, START SAND, RATE OF 10 BPM @ 3357 PSI, SAND TO PERFS @ 3394 PSI 9 BPM, SWEEP 3458 PSI 9 BPM, 131 BBLS GONE, FINISH SAND, RATE OF 14 BPM @ 3196 PSI, FINISH RESIN W/ RATE 17 BPM @ 2948 PSI, 280 BBLS GONE, N@ FLUSH @ 17 BPM W/ 3132 PSI, FLUSH W/ 17 BBLS @ 17 BPM W/ 2479 PSI, ISIP 2421 PSI, 5 MIN 2204 PSI, 10 MIN 2112 PSI, 15 MIN 2060 PSI.

Formation Name: COMMINGLED

Code: 000CMGL

Class: OIL

Formation	Top
MORROW A	6132
MORROW G	6500

Were open hole logs run? Yes

Date last log run: February 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted