

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139210920001

Completion Report

Spud Date: June 21, 1978

OTC Prod. Unit No.: 139-058999-0-0000

Drilling Finished Date: June 27, 1978

Amended

1st Prod Date: February 06, 1979

Amend Reason: RECOMPLETE IN THE GUYMON-HUGOTON

Completion Date: September 19, 1978

Recomplete Date: April 05, 2022

Drill Type: STRAIGHT HOLE

Well Name: LANGLEY 67 UNIT 2

Purchaser/Measurer: SCOUT

Location: TEXAS 14 6N 14E CM
S2 S2 N2 NW
1319 FNL 1320 FEL of 1/4 SEC
Latitude: 36.990028 Longitude: -101.518889
Derrick Elevation: 0 Ground Elevation: 3277

First Sales Date: 4/5/2022

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		722836	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	593		350	SURFACE
PRODUCTION	5 1/2	17	K-55	3225		350	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3227

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2975	CIBP
3197	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2022	GUYMON-HUGOTON			237			FLOWING	33	64/64	7

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON		Code: 451GYHG		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
17867	640	2620	2960		
Acid Volumes		Fracture Treatments			
6,000 GAL HCL ACID		39,564 GAL FLUID 80,000 LB 12/20 BROWN SAND PROPPANT			

Formation	Top
GUYMON-HUGOTON	2620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - CIBP SET AT 2975', DUMPED 2 SXS CMT ON TOP. ISOLATED EXISTING PERFS FROM 3000'-3086'. RECOMPLETE IN THE GUYMON-HUGOTON FORMATION FROM 2620'-2960', ACIDIZED WITH 6000 GALS OF PRE-FLUSH ACID, PUMPED 80,000 LBS OF 12/20 BROWN SAND
OCC - THE OKLAHOMA CORPORATION COMMISSION CANNOT CONFIRM THE PRODUCTION CASING TOP OF CEMENT

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147993</div>