

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103241600001

Completion Report

Spud Date: February 29, 2008

OTC Prod. Unit No.: 103-123434-0-0000

Drilling Finished Date: March 07, 2008

Amended

1st Prod Date: April 02, 2008

Amend Reason: RECOMPLETE TO LAYTON; PLUG OF MISSISSIPPIAN

Completion Date: March 25, 2008

Recomplete Date: April 26, 2022

Drill Type: STRAIGHT HOLE

Well Name: ROYAL 1-15

Purchaser/Measurer: MUSTANG

Location: NOBLE 15 24N 1W
C SE SE NW
330 FSL 330 FEL of 1/4 SEC
Latitude: 36.558338 Longitude: -97.292857
Derrick Elevation: 0 Ground Elevation: 1028

First Sales Date: 4/2/2008

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	549966		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	264		230	SURFACE
PRODUCTION	5 1/2	15	J-55	4687		165	3670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4690

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4290	CIBP
3594	10K CMNT RET
3397	CMNT RET

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2022	LAYTON	19	39	46	2421	1976	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: LAYTON		Code: 405LYTN	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
549269	160	3360	3367
Acid Volumes		Fracture Treatments	
1,000 GALS 7 1/2% NEFE HCL ACID		17,850 GALS 20# BORATE XL. 20,000# 20/40 SAND AND 5000# 16/30 SAND W/LIQUID RESIN COAT. AIR 20.4 BPM.	

Formation	Top
LAYTON	3360

Were open hole logs run? Yes

Date last log run: April 20, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - SQUEEZED HOLES AT 3,640 - 3,641'
OCC - ORDER 723259 (CD 202102551) GRANTS THE CHANGE OF OPERATOR

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1148123</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>