Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225590000 **Completion Report** Spud Date: October 26, 2018

OTC Prod. Unit No.: 039-225283-0-0000 Drilling Finished Date: January 19, 2019

1st Prod Date: March 15, 2019

Completion Date: February 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HZM LAND 1H-35-26 Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 2 14N 16W First Sales Date: 03/15/2019

NW NE NW NW

270 FNL 690 FWL of 1/4 SEC

Latitude: 35.724655 Longitude: -98.877741 Derrick Elevation: 1783 Ground Elevation: 1753

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
716098

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	55		60			SURFACE		
SURFACE	9.625	40	J-55	1035		307	SURFACE		
INTERMEDIATE	7	23	HCP-110	11220		276	3102		
PRODUCTION	5	18	HCP-110	24220		996	9919		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		•

Total Depth: 24225

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

March 04, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2019	MERAMEC	162	55	2263	13970	272	FLOWING		13	6044

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders						
Order No	Unit Size					
698944	1280					

Perforated Intervals					
From To					
13939	24136				

Acid Volumes 28,500 GALLONS

Fracture Treatments
25,284,980 POUNDS OF PROPPANT; 558,272 BBLS

Formation	Тор
MERAMEC	13659
MERAMEC UPPER E	13719
MERAMEC LOWER B	13817

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 15N RGE: 16W County: CUSTER

NW NE NW NW

131 FNL 876 FWL of 1/4 SEC

Depth of Deviation: 13432 Radius of Turn: 420 Direction: 327 Total Length: 10132

Measured Total Depth: 24225 True Vertical Depth: 13090 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

1142173

Status: Accepted

March 04, 2021 2 of 2