

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249210000

**Completion Report**

Spud Date: September 25, 2020

OTC Prod. Unit No.: 063-227018-0-0000

Drilling Finished Date: October 07, 2020

1st Prod Date: December 01, 2020

Completion Date: December 01, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: RAPUNZEL 1-15-22WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 10 8N 12E  
SE SW SW SE  
275 FSL 2250 FEL of 1/4 SEC  
Latitude: 35.17489829 Longitude: -96.02601358  
Derrick Elevation: 694 Ground Elevation: 669

First Sales Date: 12/01/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716783		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		64	SURFACE
SURFACE	9.625	36	K-55	504		160	SURFACE
PRODUCTION	5.5	20	P-110	15485		2085	2435

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15510**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2020	WOODFORD / MAYES			9765		3150	FLOWING	493	64/64	446

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
686152	640
686153	640
716782	MULTIUNIT
716328	NPT
716329	NPT

##### Perforated Intervals

From	To
5583	7133
7357	15416

##### Acid Volumes

1,645 BBLS 7.5% HCL
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##### Fracture Treatments

302,610 BBLS FLUID
8,280,793 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

##### Spacing Orders

Order No	Unit Size
686152	640
686153	640
716782	MULTIUNIT
716328	NPT
716329	NPT

##### Perforated Intervals

From	To
5210	5400
7293	7337

##### Acid Volumes

TREATED WITH WOODFORD
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##### Fracture Treatments

TREATED WITH WOODFORD
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Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
MAYES	4937
WOODFORD	5487

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

Lateral Holes
Sec: 22 TWP: 8N RGE: 12E County: HUGHES
SE SW SE SE
75 FSL 969 FEL of 1/4 SEC
Depth of Deviation: 4454 Radius of Turn: 616 Direction: 178 Total Length: 9843
Measured Total Depth: 15510 True Vertical Depth: 4621 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY	
Status: Accepted	1146022