

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236280001

Completion Report

Spud Date: May 26, 2018

OTC Prod. Unit No.: 043-224453-0-0000

Drilling Finished Date: August 18, 2018

1st Prod Date: November 01, 2018

Amended

Completion Date: October 30, 2018

Amend Reason: OCC CORRECTION: UPDATE ISIP

Drill Type: HORIZONTAL HOLE

Well Name: HOLSAPPLE 1-24-13XH

Purchaser/Measurer: ENLINK MIDSTREAM

Location: DEWEY 24 17N 14W
SW SW SW NW
2428 FNL 285 FWL of 1/4 SEC
Latitude: 35.935539 Longitude: -98.652606
Derrick Elevation: 1891 Ground Elevation: 1868

First Sales Date: 11/1/2018

Operator: COUNCIL OAK RESOURCES LLC 23853

1 W 3RD ST STE 1000
TULSA, OK 74103-3500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694392		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1022		577	SURFACE
INTERMEDIATE	9.625	40	P-110 HC	9320		795	4992
PRODUCTION	5.5	20	P-110 EC	19147		2615	17100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19155

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	MISSISSIPPIAN	313	51.6	4975	15895	1660	FLOWING	1350	29	4000

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
684520	640
678865	640
694391	MULTIUNIT

Perforated Intervals	
From	To
11672	19097

Acid Volumes
67,116 GALS

Fracture Treatments
17,438,527 GALS FLUID 3,196,774 LBS 100 MESH SAND 6,767,550 LBS 40/70 SAND 3,794,593 LBS 30/50 SAND

Formation	Top
MISSISSIPPIAN	10877

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR WILL FILE AN AMENDED PERMIT TO CORRECT FOOTAGE ON SURFACE LOCATION.

Lateral Holes
Sec: 13 TWP: 17N RGE: 14W County: DEWEY SE NW NW NW 602 FNL 652 FWL of 1/4 SEC Depth of Deviation: 8338 Radius of Turn: 782 Direction: 22 Total Length: 7029 Measured Total Depth: 19155 True Vertical Depth: 11491 End Pt. Location From Release, Unit or Property Line: 602

FOR COMMISSION USE ONLY	
Status: Accepted	1146136