

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249220000

**Completion Report**

Spud Date: September 25, 2020

OTC Prod. Unit No.: 063-227019-0-0000

Drilling Finished Date: October 14, 2020

1st Prod Date: December 08, 2020

Completion Date: December 03, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: RAPUNZEL 2-15-22WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 10 8N 12E  
SE SW SW SE  
275 FSL 2265 FEL of 1/4 SEC  
Latitude: 35.17489856 Longitude: -96.02606377  
Derrick Elevation: 693 Ground Elevation: 668

First Sales Date: 12/08/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716542		716815	
	Commingled			716816	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		64	SURFACE
SURFACE	9.625	36	K-55	508		160	SURFACE
PRODUCTION	5.5	20	P-110	15337		2085	2287

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15362**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2020	WOODFORD / MAYES			9880		3717	FLOWING	585	64/64	606

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
686152	640
716328	NPT
686153	640
716329	NPT
716541	MULTIUNIT

##### Perforated Intervals

From	To
5071	5541
6197	7120
7532	15275

##### Acid Volumes

1,640 BBLS 7.5% HCL
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##### Fracture Treatments

316,296 BBLS FLUID
8,917,607 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

##### Spacing Orders

Order No	Unit Size
686152	640
716328	NPT
686153	640
716329	NPT
716541	MULTIUNIT

##### Perforated Intervals

From	To
5562	5897
7271	7482

##### Acid Volumes

TREATED WITH WOODFORD
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##### Fracture Treatments

TREATED WITH WOODFORD
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Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
MAYES	4670
WOODFORD	4868

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 8N RGE: 12E County: HUGHES
SE SW SW SE
103 FSL 2173 FEL of 1/4 SEC
Depth of Deviation: 4255 Radius of Turn: 592 Direction: 179 Total Length: 9682
Measured Total Depth: 15362 True Vertical Depth: 4609 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY	
Status: Accepted	1146023