

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253930000

Completion Report

Spud Date: February 23, 2019

OTC Prod. Unit No.: 017-225585

Drilling Finished Date: April 08, 2019

1st Prod Date: May 25, 2019

Completion Date: May 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BRAVEHEART 1H-21-28

Purchaser/Measurer: ENABLE

Location: CANADIAN 21 12N 10W
NE NE NE NW
190 FNL 2469 FWL of 1/4 SEC
Latitude: 35.50667294 Longitude: -98.2633011
Derrick Elevation: 1381 Ground Elevation: 1355

First Sales Date: 05/25/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		716113		There are no Increased Density records to display.
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1043		505	SURFACE
INTERMEDIATE	7	23	HCP-110	11250		400	6406
PRODUCTION	5	18	HCP-110	22597		870	8744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22597

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019	MISSISSIPPIAN			6011		1304	FLOWING		18/64	6056

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
698223	1280	13630	22543		
Acid Volumes		Fracture Treatments			
19,000 GALLONS		18,408,500 POUNDS OF PROPPANT; 407,122 BBLS			

Formation	Top
UPPER MERAMEC	13206
MISSISSIPIAN	13221

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 12N RGE: 10W County: CANADIAN SW SW NE SW 1415 FSL 2451 FWL of 1/4 SEC Depth of Deviation: 13115 Radius of Turn: 353 Direction: 179 Total Length: 8928 Measured Total Depth: 22597 True Vertical Depth: 13706 End Pt. Location From Release, Unit or Property Line: 1415

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<div>Status: Accepted</div> <div>1142809</div>