

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107229350002

Completion Report

Spud Date: August 22, 1995

OTC Prod. Unit No.:

Drilling Finished Date: August 31, 1995

Amended

1st Prod Date:

Amend Reason: CHANGED TO SHUT IN DRYHOLE

Completion Date: September 27, 1995

Recomplete Date: June 28, 2019

Drill Type: STRAIGHT HOLE

Well Name: BURNETT 2-36

Purchaser/Measurer:

Location: OKFUSKEE 36 12N 10E
C SE SE SW
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SL PETROLEUM LLC 23936

2252 NW 164TH ST
EDMOND, OK 73013-8801

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20 #		360		225	SURFACE
PRODUCTION	4 1/2"	10.5 #		3298		250	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3835

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3030	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: GILCREASE		Code: 403GLCR	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2844	2889
Acid Volumes		Fracture Treatments	
UNKNOWN		UNKNOWN	

Formation	Top
SEE EARLIER 1002A'S	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - PER THE OPERATOR THE WELL IS PRESENTLY SHUT-IN. THIS WELL WAS TERMINATED AS A UIC WELL 6/28/2019.

FOR COMMISSION USE ONLY	
Status: Accepted	1143509

107-22935-02
API NO. ~~111-00574~~
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 09 2019

Oklahoma Corporation
Commission

☐ ORIGINAL
☒ AMENDED (Reason)

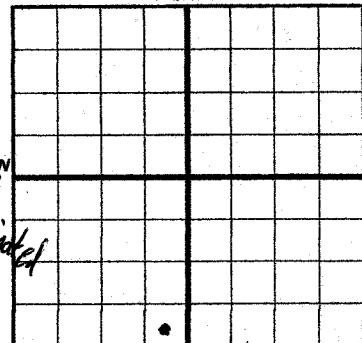
Changed to Shut in producer Dryhole

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okfuskee	SEC	36	TWP	12N	RGE	10E
LEASE NAME	Burnett	WELL NO.	2-36	DATE OF WELL COMPLETION	9/27/1995	1st PROD DATE	NA
1/4 SE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	2310	RECOMP DATE	6-28-2019	Longitude (if known)
ELEVATION N Derrick	Ground	Latitude (if known)		Operator NAME	SL PETROLEUM LLC	OTC/OCC OPERATOR NO.	23936
ADDRESS	2252 NW 164TH ST.						
CITY	EDMOND	STATE	OK	ZIP	73013		



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	20#		360		225	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5#		3298		250	2700
LINER							

PACKER @	BRAND & TYPE	PLUG @	3030	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	3,835
PACKER @	BRAND & TYPE	PLUG @		TYPE		PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION 4036 LCR

FORMATION	GILCREASE
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	SHUT IN Dry
PERFORATED INTERVALS	2844-2889
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	SHUT IN
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant

6/17/2019

405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2252 NW 164TH ST

EDMOND

OK

73013

APECPAEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS