Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35149217400000

OTC Prod. Unit No.: 149-225809-0-0000

Amended

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Amend Reason: UPDATED AS DRILLED PLAT & SHL

Drill Type: HORIZONTAL HOLE

Well Name: TANGO 29X20-10-18 2HA

Location: WASHITA 32 10N 18W SW NW NE NW 365 FNL 1624 FWL of 1/4 SEC Latitude: 35.30477386 Longitude: -99.12910695 Derrick Elevation: 1910 Ground Elevation: 1878

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140 Spud Date: February 15, 2019

Drilling Finished Date: March 17, 2019 1st Prod Date: June 22, 2019 Completion Date: June 19, 2019

Purchaser/Measurer: MIDCOAST

First Sales Date: 6/22/19

	Completion Type	Location Exception						Increased Density						
X	Single Zone		Order No 713658					Order No						
	Multiple Zone							709040						
	Commingled									7081	13			
		Casing and Cement												
		Type SURFACE INTERMEDIATE			Size	Weight	Grade	5 846 5 6725		PSI	SAX 850 960	Top of CMT SURFACE		
				1:	3 3/8	54.5	J-55			245				
				g	9 5/8	3 40	J-55			1150		SURFACE		
		PRO	PRODUCTION		5 1/2	20	P-110			200	2880	16533		
			Liner											
		Туре	Size	Weight	(Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
		There are no Liner records to display.												

Total Depth: 20702

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2019	DES MOINES	S 617	45	1781	2887	1608	FLOWING	1880	12/64	1600
		Cor	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name	: DES MOINES		Code: 40	4DSMN	C	lass: OIL			
	Spacing Ord	lers		Perforated Intervals						
Order No Unit Size				From To						
191959 640				11594 20530				_		
7136	57	MULTI UNIT			I					
Acid Volumes					Fracture Tre	atments		7		
	60000 GALS FE	E 15%		600,000 LBS 100 MESH SAND, 4,575,000 LBS 40/70 WHITE SAND, & 4,200,000 LBS 40/70 CRC-C SAND. 257,538 BBLS WATER.						
Formation Top			ор		Vere open hole l Date last log run:	-				
					Vere unusual dri Explanation:	illing circums	tances encou	untered? No		
Other Remarks	5									
There are no Ot	ther Remarks.									
				Lateral F	loles					
Sec: 20 TWP: 1	0N RGE: 18W Cou	inty: WASHITA								
NW NE NW	NW									
1082 FNL 938	3 FWL of 1/4 SEC									
Depth of Deviat	ion: 10650 Radius	of Turn: 764 Directio	n: 1 Total Le	ngth: 8856						
Measured Total	Depth: 20705 True	e Vertical Depth: 115	63 End Pt. I	_ocation Fror	n Release, Unit	or Property	Line: 938			

FOR COMMISSION USE ONLY

Status: Accepted

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