

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251990000

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 30, 2018

1st Prod Date:

Completion Date: October 18, 2018

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: STORY 6

Purchaser/Measurer:

Location: GARVIN 18 1N 2W
SE NW SW SW
875 FSL 350 FWL of 1/4 SEC
Latitude: 34.552848842 Longitude: -97.4566665815
Derrick Elevation: 949 Ground Elevation: 939

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710315		679924	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	1520		545	SURFACE
PRODUCTION	5 1/2	20#	N-80	8812		560	5797

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8856

Packer	
Depth	Brand & Type
6760	AS1X
7050	AS1X
7450	AS1X

Plug	
Depth	Plug Type
8766	PBTD
7915	CIBP
7705	CIBP
7450	CIBP
7085	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MCLISH UP				Code: 202MCLSU				Class: INJ		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
51197		80		6829			6835			
				6871			6877			
				6901			6937			
				6944			6949			
				6984			6996			
				7115			7125			
				7140			7150			
				7175			7185			
				7205			7215			
				7240			7250			
				7590			7620			
				7722			7746			
				7872			7902			
Acid Volumes				Fracture Treatments						
1700 GALS NAS & 50 BS'S				There are no Fracture Treatments records to display.						
700 GALS NAS & 50 BS'S										

Formation	Top
MCLISH UPPER	6829
BROMIDE INVERTED	7946

Were open hole logs run? Yes

Date last log run: August 30, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WELL CONERTED TO INJECTION
OCC - UIC PERMIT # 2000090047

Bottom Holes

Sec: 18 TWP: 1N RGE: 2W County: GARVIN

SW SW SW SW

212 FSL 269 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8856 True Vertical Depth: 8676 End Pt. Location From Release, Unit or Property Line: 212

FOR COMMISSION USE ONLY

Status: Accepted

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