# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 149-225923-0-0000 Drilling Finished Date: April 22, 2019

1st Prod Date: July 07, 2019

Completion Date: July 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TANGO 29X20-10-18 1HB Purchaser/Measurer: MIDCOAST

Location: WASHITA 32 10N 18W First Sales Date: 7/7/19

SW NW NE NW

365 FNL 1644 FWL of 1/4 SEC

Latitude: 35.3047736 Longitude: -99.1290397 Derrick Elevation: 1910 Ground Elevation: 1878

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
713660

Increased Density
Order No
709040
708113

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	841	450	850	SURFACE	
INTERMEDIATE	9 5/8	40	J-55	6790	1300	915	6790	
PRODUCTION	5 1/2	20	P-110	21739	3000	2870	16466	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21767

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

August 06, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	DES MOINES	237	50.5	17809	75143	270	FLOWING	3500	17/64	2890

# Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: GAS

Spacing Orders					
Order No	Unit Size				
191959	640				
713659	MULTI UNIT				

Perforated Intervals					
From	То				
15203	21603				

Acid Volumes
58000 GALS FE 15%

Fracture Treatments					
580,000 LBS 100 MESH SAND, 4,422,500 LBS 40/70 WHITE SAND, & 4,060,000 LBS CRC-C SAND. 244,698 BBLS WATER					

Formation	Тор
DES MOINES	11168

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

There are no Other Remarks.

## Lateral Holes

Sec: 20 TWP: 10N RGE: 18W County: WASHITA

N2 N2 N2 N2

1221 FNL 2015 FWL of 1/4 SEC

Depth of Deviation: 11964 Radius of Turn: 540 Direction: 357 Total Length: 12811

Measured Total Depth: 21767 True Vertical Depth: 12821 End Pt. Location From Release, Unit or Property Line: 1221

# FOR COMMISSION USE ONLY

1143360

Status: Accepted

August 06, 2020 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

# 1002A Addendum

API No.: 35149217390000

**Completion Report** 

Spud Date: March 18, 2019

OTC Prod. Unit No.: 149-225923-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: July 07, 2019

Completion Date: July 02, 2019

**Drill Type:** 

HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: MIDCOAST

First Sales Date: 7/7/19

Location:

WASHITA 32 10N 18W

Well Name: TANGO 29X20-10-18 1HB

SW NW NE NW 365 FNL 1644 FWL of 1/4 SEC

Latitude: 35.3047736 Longitude: -99.1290397 Derrick Elevation: 1910 Ground Elevation: 1878

Operator:

FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Multiunt:

Sec. 32 (84): -0-

Sec. 29: 61.5.36 % 225923 I Sec. 20: 38.464% 225923A I

	Completion Type	
Х	Single Zone	
	Multiple Zone	
	Commingled	

Location Exception	
Order No	
713660	

Increased Density	
 Order No	
 709040	
708113	

Sec. 20: 64972 Sec. 20: 694973

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	841	450	850	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6790	1300	915	6790
PRODUCTION	5 1/2	20	P-110	21739	3000	2870	16466

Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
------	------	--------	-------	--------	-----	-----	-----------	--------------

Total Depth: 21767

Pa	icker
Depth	Brand & Type
There are no Pack	er records to display.

**Initial Test Data** 

404)SMN

3500

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	DES MOINES	237	50.5	17809	75143	270	FLOWING	3500	17/64	2890

### Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: GAS

Spacing Or	ders
Order No	Unit Size
191959 (22 425)	640
713659	MULTI UNIT

Perforated Intervals				
From	То			
15203	21603			

**Acid Volumes** 

58000 GALS FE 15%

Fracture Treatments

580,000 LBS 100 MESH SAND, 4,422,500 LBS 40/70 WHITE SAND, & 4,060,000 LBS CRC-C SAND. 244,698 BBLS WATER

Formation	Тор
DES MOINES	11168

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

# Lateral Holes

Sec: 20 TWP: 10N RGE: 18W County: WASHITA

N2 N2 N2 N2

1221 FNL 2015 FWL of 1/4 SEC

Depth of Deviation: 11964 Radius of Turn: 540 Direction: 357 Total Length: 12811

Measured Total Depth: 21767 True Vertical Depth: 12821 End Pt. Location From Release, Unit or Property Line: 1221

# FOR COMMISSION USE ONLY

1143360

Status: Accepted

August 06, 2020 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A 1002A Addendum

API No.: 35149217390000

**Completion Report** 

Multirent!

Spud Date: March 18, 2019

OTC Prod. Unit No.: 149-225923-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: July 07, 2019

Completion Date: July 02, 2019

**Drill Type:** 

**HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: TANGO 29X20-10-18 1HB

Purchaser/Measurer: MIDCOAST

Location:

WASHITA 32 10N 18W SW NW NE NW

365 FNL 1644 FWL of 1/4 SEC

Latitude: 35.3047736 Longitude: -99.1290397 Derrick Elevation: 1910 Ground Elevation: 1878 First Sales Date: 7/7/19

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Sec. 20: 61.5336% 225923 I

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
713660					
	Order No				

Increased Density				
Order No				
709040 (48)20	_			
708113 (29)	_			

Sep. Allow (Sec. 29) [ Sep. Allow (Sec. 29) [ 694973

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	841	450	850	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6790	1300	915	6790
PRODUCTION	5 1/2	20	P-110	21739	3000	2870	16466

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21767

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

404 DSMN