

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264460000

Completion Report

Spud Date: January 20, 2022

OTC Prod. Unit No.: 019-223147-0-0000

Drilling Finished Date: February 08, 2022

1st Prod Date: April 11, 2022

Completion Date: March 16, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: AOU 15-2

Purchaser/Measurer:

Location: CARTER 35 3S 2W
SE SE NW SE
1561 FSL 1452 FEL of 1/4 SEC
Latitude: 34.249733 Longitude: -97.374447
Derrick Elevation: 985 Ground Elevation: 968

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		K-40	60			SURFACE
SURFACE	9.625	36	J-55	1012		325	SURFACE
PRODUCTION	5.5	17	K-55	6009		300	4490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6074

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2022	FUSULINID LOW	2.7	39		185		PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: FUSULINID LOW				Code: 404FSLDL			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
673578		UNIT		5806			5840		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
PERMIAN	0
CISCO	560
HOXBAR	1211
DEESE	3540
LONE GROVE	3741
FUSULINID UP	4725
FUSULINID LOW	5532
ATLANTIC	5804
ARNOLD	5903

Were open hole logs run? Yes
Date last log run: February 08, 2022

Were unusual drilling circumstances encountered? Yes
Explanation: 90' DRILL PIPE AND DIRECTIONAL TOOLS WERE LOST IN THE HOLE AT 4,361' MD, -183' SOUTH AND 107' EAST OF SURFACE HOLE. SET CEMENT PLUG AT 3,361' MD AND SIDE TRACKED.

Other Remarks
NO FRAC OF THE WELL HAS BEEN CONDUCTED. PERFORATIONS WERE BROKEN DOWN WITH 120 BARRELS OF 3% KCL SUB, 15 GALLONS CLAYPLEX 640, 4 GALLONS CLAYPLEX 302, 5 GALLONS STIM CRUDE 250, 3,000 GALLONS NON ACID SOLUTION. OCC- TOTAL DEPTH 6074 BASED ON RECON WELL LOG / SURVEY SHOWS 6053'.

Bottom Holes
Sec: 35 TWP: 3S RGE: 2W County: CARTER
NW NW SE SE
1274 FSL 1317 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 6053 True Vertical Depth: 6037 End Pt. Location From Release, Unit or Property Line: 1317

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148005</div>

API NO. 35-01926446
OTC PROD. UNIT NO. 223147

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 165:10-3-25

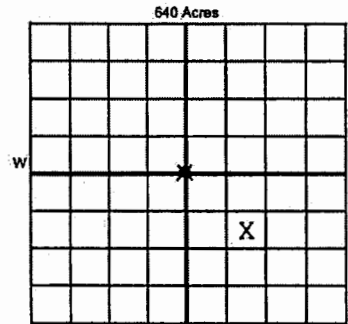
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	35	TWP	3S	RGE	2W	
LEASE NAME	AOU			WELL NO.	15-2			
SE 1/4	SE 1/4	NW 1/4	SE 1/4	FSL	1561	PAGE	1188	
ELEVATION	985	Ground	968	Latitude	34.249733		Longitude	97.374447
OPERATOR NAME	Ardmore Production & Exploration Co.			OTC/OCC OPERATOR NO.	16133			
ADDRESS	PO Box 1988							
CITY	Ardmore		STATE	OK	ZIP	73402		



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16		K40	60		325	Surface
SURFACE	9.625	36	J55	1012		180	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	K55	6009		300	4490
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 6074
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower Fusulinid					No Frac
SPACING & SPACING ORDER NUMBER	673578 (unit)					
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5806-5816					
	5818-5840					
ACID/VOLUME	No					
FRACTURE TREATMENT (Fluids/Prop Amounts)	No					

RECEIVED

APR 12 2022

OKLAHOMA CORPORATION
COMMISSION

Min Gas Allowable (165:10-17-7)



Oil Allowable (165:10-13-3)

Purchaser/Messenger

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/11/22					
OIL-BBL/DAY	2.7					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY	0.5					
GAS-OIL RATIO CU FT/BBL	185					
WATER-BBL/DAY	0.3					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Charles Teacle* NAME (PRINT OR TYPE): Charles Teacle DATE: 4/12/22 PHONE NUMBER: 5802232292
PO Box 1988 ADDRESS: Ardmore CITY: OK STATE: ZIP: 73402 EMAIL ADDRESS: ardmore_production@hotmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME AOU 15 WELL NO. 2

NAMES OF FORMATIONS	TOP
Permian (Ft MD)	Surface
Cisco	560
Hoxbar	1211
Deese	3540
Lone Grove	3741
Upper Fusilinid	4725
Middle Fusilinid	5288
Lower Fusilinid	5532
Atlantic Sand	5804
Arnold Limestone	5903

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED ☐ DISAPPROVED ☐ 2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date last log was run 2/8/2022

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

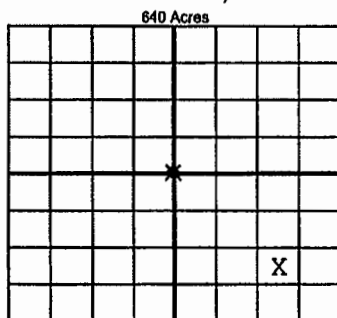
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below _____

Other remarks: No frac of the well has been conducted. Perforations were broken down with 120 bbls of 3% KCL Sub, 15 gal Clayplex 640, 4 gal Clayplex 302, 5 gal Stim Crude 250, 3000 gal Non Acid Solution. 90' drill pipe & directional tools were lost in the hole at 4361' MD, -183' S & 107' E of surface hole. Set cement plug at 3361' MD and side tracked.

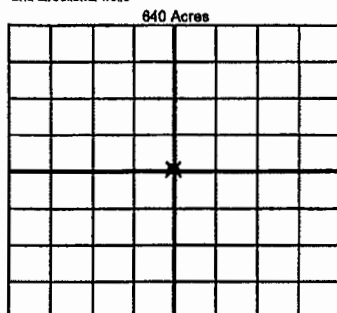
OCC - Depth 6074 was Recon log depth



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 35	TWP 3S	RGE 2W	COUNTY	Carter
NW 1/4	NW 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines
Measured Total Depth	6053	True Vertical Depth	6037	BHL From Lease, Unit, or Property Line: 1317

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	