

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133217110001

Completion Report

Spud Date: August 20, 1981

OTC Prod. Unit No.: 133-11598

Drilling Finished Date: September 03, 1981

1st Prod Date: August 30, 2021

Completion Date: September 03, 1981

Recomplete Date: August 30, 2021

Drill Type: STRAIGHT HOLE

Well Name: HARJOGEE 2-A

Purchaser/Measurer:

Location: SEMINOLE 8 7N 7E
C NE NW NW
2310 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 905 Ground Elevation: 895

First Sales Date:

Operator: D J F SERVICES INC 19836
PO BOX 150
3230 NS 3715
HOLDENVILLE, OK 74848-0150

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24	J-55	210		200	SURFACE
PRODUCTION	5 1/2"	15.5	J-55	4350		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4355

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2021	CROMWELL LOW	2.04	35			28	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CROMWELL LOW

Code: 402CMWLL

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3248

3252

3262

3266

Acid Volumes

750 GALLONS 7 1/2%

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LOWER CROMWELL	3248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC:FIRST STAGE CEMENT USED 200 SACKS AND LIFTED TO 3150'. SECOND STAGE: SET DV TOOL AT 710' , USED 400 SACKS OF CEMENT AND LIFTED TO SURFACE (SEE ORIGINAL 1002A).

FOR COMMISSION USE ONLY

1147370

Status: Accepted