Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246980001 **Completion Report** Spud Date: November 14, 2019

OTC Prod. Unit No.: 051-226683-0-0000 Drilling Finished Date: January 12, 2020

1st Prod Date: March 18, 2020

Amended Completion Date: February 29, 2020

Drill Type: HORIZONTAL HOLE

Amend Reason:

Min Gas Allowable: Yes

Well Name: ETHEL MAE 0605 1-4-9MXH Purchaser/Measurer: ENABLE

Location: GRADY 33 7N 5W First Sales Date: 03/23/2020

NE NW SE SW 1120 FSL 1749 FWL of 1/4 SEC

Latitude: 35.032654 Longitude: -97.735083 Derrick Elevation: 1179 Ground Elevation: 1154

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Х	Single Zone	
	Multiple Zone	
	Commingled	

Location Exception
Order No
713067

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9.625	40	P110HC	1503		375	SURFACE			
PRODUCTION	505	23	P110EC	22634		2760	SURFACE			

	Liner										
Туре	Size	Weight	Grade	Length	ngth PSI SAX Top Depth Bo						
There are no Liner records to display.											

Total Depth: 22670

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
22,629	SCHLUMBERGER COPPER HEAD-							

Initial Test Data

December 10, 2021 1 of 3

Test Date Formation		Oil BBL/Day	Oil-Gravit (API)		Gas Gas-Oil Ratio MCF/Day Cu FT/BBL		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Mar 28, 2020	Mar 28, 2020 MISSISSIPPIAN 2		216	50.3	432	2000		2736	FLOWING	2282	32/64	
			Con	npletion a	nd Test Dat	a by Producin	ıg F	ormation				
	Formation N	ame: MISSI	SSIPPIAN		Code:	359MSSP		С	lass: OIL			
	Spacing	Orders				Perforate	ed Ir	ntervals		\neg		
Orde	er No	Uı	nit Size	\dashv	Fr	om	Τ	Т	o	+		
188	337		640	\dashv \vdash	12	564	t	14	604	\dashv		
153	801		640		14	934	T	22	615	1		
713	066	MU	LTIUNIT									
	Acid Vo	olumes				Fracture	Trea	atments				
	2499 GALLO	NS 15%HCI				8,233,124 GA 0,184,786 POl						
	Formation N	ame: WOOL	FORD		Code:	319WDFD		С	lass: OIL			
	Spacing	Orders			Perforated Intervals							
Orde	er No	Uı	nit Size	\dashv	From To					1		
587	420		640	$\neg \vdash$	14634 14904							
713	066	MU	LTIUNIT				•			_		
	Acid Vo	lumes		ΠГ		Fracture	Trea	atments		\neg		
A	CIDIZED WITH	MISSISSIPF	PIAN	$\dashv \vdash$	FRAC'D WITH MISSISSIPPIAN							
Formation			Т	ор		Were open he	ole l	ogs run? No				
MISSISSIPPIA	ιN				11816	Date last log	run:					
WOODFORD					12129	Were unusua	l dril	lling circums	tances enco	untered? No		
						Explanation:						
Other Remark	is .											
OCC - FORMA	TION TOPS TR	RUF VERTIC	CAL DEPTH									

Lateral Holes

December 10, 2021 2 of 3

Sec: 9 TWP: 6N RGE: 5W County: GRADY

SW SW SE SW

179 FSL 1481 FWL of 1/4 SEC

Depth of Deviation: 11868 Radius of Turn: 462 Direction: 179 Total Length: 11422

Measured Total Depth: 22670 True Vertical Depth: 12327 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

1147217

Status: Accepted

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