Spud Date: November 14, 2019
Drilling Finished Date: January 12, 2020
1st Prod Date: March 18, 2020
Completion Date: February 29, 2020
Amend Reason:
Drill Type: HORIZONTAL HOLE

| Well Name: ETHEL MAE 0605 1-4-9MXH |  | Purchaser/Measurer: ENABLE |
| :---: | :---: | :---: |
| Location: | GRADY 337 N 5 W | First Sales Date: 03/23/2020 |
|  | NE NW SE SW |  |
|  | 1120 FSL 1749 FWL of $1 / 4$ SEC |  |
|  | Latitude: 35.032654 Longitude: -97.735083 |  |
|  | Derrick Elevation: 1179 Ground Elevation: 1154 |  |
| Operator: | MARATHON OIL COMPANY 1363 |  |
|  | 990 TOWN \& COUNTRY BLVD HOUSTON, TX 77024-2217 |  |


| Completion Type |  |
| :--- | :--- |
| $X$ | Single Zone |
|  | Multiple Zone |
|  | Commingled |


| Location Exception |
| :---: |
| Order No |
| 713067 |


| Increased Density |
| :---: |
| Order No |
| There are no Increased Density records to display. |


| Casing and Cement |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |  |  |
| SURFACE | 9.625 | 40 | P110HC | 1503 |  | 375 | SURFACE |  |  |
| PRODUCTION | 505 | 23 | P110EC | 22634 |  | 2760 | SURFACE |  |  |
| Liner |  |  |  |  |  |  |  |  |  |
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| There are no Liner records to display. |  |  |  |  |  |  |  |  |  |

Total Depth: 22670

| Packer |  |
| :---: | :---: |
| Depth | Brand \& Type |
| There are no Packer records to display. |  |


| Plug |  |
| :---: | :---: |
| Depth | Plug Type |
| 22,629 | SCHLUMBERGER COPPER HEAD- |


| Test Date | Formation | $\begin{gathered} \hline \text { Oil } \\ \text { BBL/Day } \end{gathered}$ | Oil-Gravity <br> (API) | $\begin{gathered} \text { Gas } \\ \text { MCF/Day } \end{gathered}$ | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial ShutIn Pressure | Choke Size | Flow Tubing Pressure |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Mar 28, 2020 | MISSISSIPPIAN | 216 | 50.3 | 432 | 2000 | 2736 | FLOWING | 2282 | 32/64 |  |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN
Code: 359MSSP Class: OIL

| Spacing Orders |  |
| :---: | :---: |
| Order No | Unit Size |
| 188337 | 640 |
| 153801 | 640 |
| 713066 | MULTIUNIT |


| Perforated Intervals |  |
| :---: | :---: |
| From | To |
| 12564 | 14604 |
| 14934 | 22615 |


| Acid Volumes |
| :---: |
| 2499 GALLONS 15\%HCI |


| Fracture Treatments |
| :---: |
| $18,233,124$ GALLONS OF FLUID |
| $20,184,786$ POUNDS PROPPANT |

Formation Name: WOODFORD Code:319WDFD Class: OIL

| Spacing Orders |  |
| :---: | :---: |
| Order No | Unit Size |
| 587420 | 640 |
| 713066 | MULTIUNIT |


| Acid Volumes | Fracture Treatments |
| :---: | :---: |
| ACIDIZED WITH MISSISSIPPIAN | FRAC'D WITH MISSISSIPPIAN |


| Formation | Top |
| :--- | :--- |
| MISSISSIPPIAN | 11816 |
| WOODFORD | 12129 |

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - FORMATION TOPS TRUE VERTICAL DEPTH

```
Sec: }9\mathrm{ TWP: 6N RGE: 5W County: GRADY
SW SW SE SW
179 FSL 1481 FWL of 1/4 SEC
Depth of Deviation: }11868\mathrm{ Radius of Turn: 462 Direction: }179\mathrm{ Total Length: }1142
Measured Total Depth: }22670\mathrm{ True Vertical Depth: }12327\mathrm{ End Pt. Location From Release, Unit or Property Line: 179
FOR COMMISSION USE ONLY```

