

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213680001

Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 029-224004

Drilling Finished Date: March 11, 2018

1st Prod Date: August 06, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SOLO 1-25/36H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 25 1S 9E
SW SE SE NE
2409 FNL 369 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 635

First Sales Date: 08/06/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 688828 | | N/A | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 40 | | | |
| SURFACE | 9 5/8 | 36 | J-55 | 1000 | | 290 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 14436 | | 1747 | 4154 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14500

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 09, 2018 | WOODFORD | 10 | 42 | 3740 | 374000 | 2000 | FLOWING | 250 | 112/128 | 190 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: WOODFORD | Code: 319WDFD |
| Class: GAS | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 678617 | 640 |
| 688827 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 6348 | 14320 |

| Acid Volumes |
|--|
| There are no Acid Volume records to display. |

| Fracture Treatments |
|---|
| 243,082 BARRELS FRAC FLUID, 9,818,763 POUNDS PROPPANT |

| Formation | Top |
|-----------|------|
| WOODFORD | 6348 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| |
|--|
| Lateral Holes |
| <p>Sec: 36 TWP: 1S RGE: 9E County: COAL</p> <p>SW SE SE SE</p> <p>1 FSL 639 FEL of 1/4 SEC</p> <p>Depth of Deviation: 5427 Radius of Turn: 1198 Direction: 179 Total Length: 7875</p> <p>Measured Total Depth: 14500 True Vertical Depth: 5866 End Pt. Location From Release, Unit or Property Line: 1</p> |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1141493 |

API NO. 029 21368
OTC PROD. UNIT NO. 029-224004

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 13 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|----------------------|-----------------------------------|-----|---------------------|----------------------|----------|----------------------|--------------|
| COUNTY | COAL | SEC | 25 | TWP | 1S | RGE | 9E |
| LEASE NAME | SOLO | | | WELL NO. | I-25/361 | | |
| SW 1/4 SE 1/4 NE 1/4 | FNL OF 1/4 SEC 2409 | | | FELT OF 1/4 SEC | 369 | | |
| ELEVATION | Ground | 635 | Latitude (if known) | 34.26.26.26N | | Longitude (if known) | 96.18.11.98W |
| OPERATOR NAME | Canyon Creek Energy Operating LLC | | | OTC/OCC OPERATOR NO. | 23443 | | |
| ADDRESS | 2431 E. 61st St Suite 400 | | | | | | |
| CITY | Tulsa | | STATE | OK | | ZIP | 74136 |

SPUD DATE 2/13/2018
DRLG FINISHED DATE 3/11/2018
DATE OF WELL COMPLETION 5/21/2018
1st PROD DATE 8/6/2018
RECOMP DATE

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

LOCATE WELL

COMPLETION TYPE

| |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| COMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

688827-10
682011
N/A

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-------------|------------|
| CONDUCTOR | 20" | 94# | H-40 | 40 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 1000 | | 290 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2" | 20# | P110 | 14436 | | 1747 | 4154 |
| LINER | | | | | | | |
| | | | | | | TOTAL DEPTH | 14,500 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

| | |
|---|--|
| FORMATION | Woodford |
| SPACING & SPACING ORDER NUMBER | 678617 (640) |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas |
| PERFORATED INTERVALS | 6348-14320 |
| ACID/VOLUME | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 243,082 bbls Frac Fluid 9,818,763 #'s proppant |

Reported to Frac Focus

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Southwest Energy, LP
8/6/2018

INITIAL TEST DATA

| | |
|--------------------------|----------|
| INITIAL TEST DATE | 8/9/2018 |
| OIL-BBL/DAY | 10 |
| OIL-GRAVITY (API) | 42 |
| GAS-MCF/DAY | 3,740 |
| GAS-OIL RATIO CU FT/BBL | 374,000 |
| WATER-BBL/DAY | 2,000 |
| PUMPING OR FLOWING | Flowing |
| INITIAL SHUT-IN PRESSURE | 250 #'s |
| CHOKE SIZE | 112/128 |
| FLOW TUBING PRESSURE | 190 #'s |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | |
|---------------------------|------------------|-------|-----------|-------------------|--------------|
| SIGNATURE | C. Daniel Jacobs | DATE | 12/7/2018 | PHONE NUMBER | 918-561-6737 |
| 2431 E. 61st ST. SUITE400 | TULSA | OK | 74136 | djacobs@cceok.com | |
| ADDRESS | CITY | STATE | ZIP | EMAIL ADDRESS | |

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-25-36H

| | |
|---------------------|-------|
| NAMES OF FORMATIONS | TOP |
| Woodford | 6,348 |

| | |
|-------------------------|--|
| FOR COMMISSION USE ONLY | |
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| <hr/> | |
| <hr/> | |
| <hr/> | |
| <hr/> | |
| <hr/> | |

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

| | |
|--|--|
| | |
| | |
| | |
| | |
| | |

640 Acres

A blank coordinate grid with x and y axes. The grid is 10 units wide and 10 units high. The x-axis is labeled 'x' at the bottom right, and the y-axis is labeled 'y' at the top left. The grid lines are thin and gray, while the axes are thicker and black.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |
| | | | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | |
|-----------------------------|--------|---------------------------|--------|---|--------------------|
| SEC 36 | TWP 1S | RGE 9E | COUNTY | COAL | FEL 639 |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL 1 |
| SW 1/4 | SE 1/4 | SE 1/4 | SE 1/4 | | EWL 4640 |
| Depth of Deviation 5,427 | | Radius of Turn 1198 | | Direction 179 | Total Length 7,875 |
| Measured Total Depth 14,500 | | True Vertical Depth 5,866 | | BHL From Lease, Unit, or Property Line: 1'FSL 639'FEL | |

LATERAL #2

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

EZ EZ