Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139011270001 **Completion Report** Spud Date: August 01, 1945

OTC Prod. Unit No.: Drilling Finished Date: September 08, 1945

1st Prod Date: September 18, 1945

Amended Completion Date: September 18, 1945

Recomplete Date: November 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: A HELLBUSCH 1 Purchaser/Measurer:

Location: TEXAS 10 4N 14E CM First Sales Date:

SW SW SW NE

Amend Reason: NEW FRACTURE STIMULATION

2500 FNL 2530 FEL of 1/4 SEC

Latitude: 36.82825 Longitude: -101.536944 Derrick Elevation: 3226 Ground Elevation: 0

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	10.75	32.75	LW	335		300	SURFACE	
PRODUCTION	7	20	SS	2680		1000	600	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		129	0	0	2651	2780

Total Depth: 2780

Packer				
Depth	Brand & Type			
2640	PACKER			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

February 27, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2018	GUYMON-HUGOTON			319			FLOWING	1071		
	Completion and Test Data by Producing Formation									
	Formation Name: GUYMON-HUGOTON Code: 451GYHG Class: GAS									
	Spacing Orders Perforated Intervals									

There are no Spacing Order records to display.
Acid Volumes
1,000 GALLONS 15% HCL

Order No

Perforated Intervals					
From To					
2680	2780				

Fracture Treatments
50,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM

Formation	Тор
KRIDER	2700
WLD	2745
HERINGTON	2662
TOWANDA	2809

Unit Size

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1141463

Status: Accepted

February 27, 2019 2 of 2

	01						Dim	25 500/500	7858515	
API 25 120 01127	1 (PLEASE TYPE OR I	JSE BLACK INK ONLY)					KUBK	التقالم	ATELLO)
NO. 35-139-01127			0	KLAHOMA C	ORPORAT	ION COMMISSION				
OTC PROD.						tion Division	DE	C11;	2018	
UNIT NO.]				t Office Box	52000 na 73152-2000	OKI VHOM	IA CODI	DODATION	
ORIGINAL NE	Fracture Stimu	ılation			Rule 165:10 PLETION F	0-3-25	CO	MMISS	Poration Ion	-
TYPE OF DRILLING OPERATION STRAIGHT HOLE	N DIRECTIONAL HOLE		SPUE	DATE	08/01/	1945		640 Acres	1	_
SERVICE WELL	_	HORIZONTAL HOLE		FINISHED	09/08/					
If directional or horizontal, see re		TWP AND DOE 1 ATC	DATE DATE	OF WELL						
Texas		WELL RGE 14EC	COM	PLETION	09/18/					
Hellbusch,		NO. 1	1st Pl	ROD DATE	09/18/	1945 v		v		
SW 1/4 SW 1/4 N	174 000	1/4 SEC 25	20		11/12/	2018	V	X		-E
ELEVATION Perrick FL 3226' Groun	nd Latitude (i	f known) 36.828250) × (ongitude if known) -	101.53	6944		-		-
PERATOR Scout Ene	rgy Management	LLC	OTC/OCC OPERATO		138			+		
	Freeway, Ste 300		OI LIMIU	23	200					
Dallas	1001147, 010 300	STATE TX		7ID *	75244					
COMPLETION TYPE					75244			OCATE WE	iLL	_
Y SINGLE ZONE		CASING & CEMENT	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	П
MULTIPLE ZONE		CONDUCTOR	OILL	WEIGH	OTORBE	1201	10	JAX.	TOP OF CIVIT	\dashv
Application Date COMMINGLED		SURFACE	10.75	20.55	TXAT	007		200	Caracterist	- 1
Application Date OCATION EXCEPTION		INTERMEDIATE	10.75	32.75	LW	335'		300	Surface	-
NCREASED DENSITY		PRODUCTION			00	0.5001		1000		-
RDER NO			7	20	SS	2680'	01	1000	600	_
25401		LINER (Slotted)	5.5	14		2651'-278	0	TOTAL	NA	4
	ID & TYPE	PLUG @	TYPE			TYPE		DEPTH	2780'	┛
	ID & TYPE BY PRODUCING FORMATION	PLUG@	TYPE	_	PLUG @	TYPE				
ORMATION	(Chase) 61		nto1					10	enitor	٦
PACING & SPACING	(Grade) by	4411011-1149	oton					2	eport to f	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas		-					18	POSTION	TREC
19p, Collilli Disp, SVC	2680'-2780'									-
ERFORATED	2000-2700									-
ITERVALS										-
CID/VOLUME	1000 1 150/ 1701									-
	1000 gal. 15% HCl		_				*			1
RACTURE TREATMENT	E0.000 II									4
luids/Prop Amounts)	50,000 lbs of 16/30	sand w/ 444 lbs w	vtr, Spe	c. Gravity	7 2.65 -	75 quality for	am			1
								18.3		
	Min Gas A	•	0-17-7)			urchaser/Measurer				_
IITIAL TEST DATA	Oil Allowa	DR able (165:10-13-3)			First S	Sales Date	-			_
IITIAL TEST DATE	11/12/2018									٦
IL-BBL/DAY	0									-
IL-GRAVITY (API)	-									4
GAS-MCF/DAY		<u> </u>	Ш	ШШ						4
AG-IVICE/DAY	319									

_	A record of the fermations della different			
	A record of the formations drilled through, and pertinent remarks at	e presented on the reverse. I declare that I have knowledge of the c	contents of this report and am auth	porized by my organization
	to make this report, which was prepared by me or under my supervi	sion and direction, with the data and facts stated herein to be true, c	arrest and complete to the heat o	f my Impudades and halist
		order direction, with the data and racts stated herein to be true, c	orrect, and complete to the best o	my knowledge and beller.
M	Smily Gillan War. Drup	Emilar I V. D. C	10/10/10010	(0-0) 00- 00-
П	STRUM STI VOUN VULL BUVVIL	Emily J. Van Der Gryp	12/10/2018	(972) 325-1146
-	SIGNATURE		12/10/2010	(7/2) 323 1110
	// SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

AS SUBMITTED

4901 LBJ Freeway, Ste 300
ADDRESS Dallas

0

Flowing

1071

GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY

PUMPING OR FLOWING

CHOKE SIZE

INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

TX STATE 75244 ZIP

evandergryp@scoutep.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

Give formation nam Irilled through. Sho							
AMES OF FORMA	ATIONS		TOP		FOR	COMMISSION USE C	NII V
451KRDR			2700			CONTINUESTON USE C	/INL I
451WLD				ITD on file	YES NO		
			2745	APPROVED	DISAPPROVED		
Herrington			2662			2) Reject Codes	
Towanda			2809				
		TD:	2780				
			-7.00		-		
				1	_		
					•		
					-		
				Were open hole I	ogs run?yes _	X_no	
		4.		Date Last log was	s run Unknov	vn	
				W/00 CO			
				Was CO ₂ encour		X no at what dep	
				Was H ₂ S encoun	tered?yes _	X no at what dep	oths?
					lling circumstances encountered	?	yes _X_no
				If yes, briefly expl		•	*
ther remarks:							
_							
	7	-					ř
	2	-					
	640 Acres	ВОТТОМ НО	E LOCATION FOR F	DIRECTIONAL HOLE			
	640 Acres			DIRECTIONAL HOLE			
	640 Acres	BOTTOM HOL			ТҮ		
	640 Acres					eo EC	FINA
	640 Acres	SEC TW Spot Location 1/4	VP RGE	COUN	1/4 Feet From 1/4 Sec Lin		FWL
	640 Acres	SEC TW Spot Location	VP RGE	COUN	Feet From 1/4 Sec Lin		FWL
	640 Acres	SEC TW Spot Location 1/4	VP RGE	COUN	1/4 Feet From 1/4 Sec Lin		FWL
	640 Acres	SEC TW Spot Location 1/4 Measured Total	RGE 1/4 I Depth	1/4 True Vertical Depth	1/4 Feet From 1/4 Sec Lin BHL From Lease, Unit		FWL
	640 Acres	SEC TW Spot Location 1/4 Measured Total BOTTOM HOL	RGE 1/4 I Depth	COUN	1/4 Feet From 1/4 Sec Lin BHL From Lease, Unit		FWL
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API 25 120 01127	(PLEASE TYPE OR US	E BLACK INK ONLY)					RIE		VED	Form 10
NO. 35-139-01127			0	KLAHOMA C	ORPORATI	ON COMMISSION				Rev. 2
OTC PROD. 139-D	20092/ A	: 02009	2 T		s Conservat		DE	C11	2018	
ONIT NO. XOL O	40012 11	, 0,000			t Office Box itv. Oklahom	52000 a 73152-2000	OKI AHON	MA CORI	DODATION	4
ORIGINAL NE X AMENDED (Reason)	Fracture Stimul	lation			Rule 165:10	-3-25	CC	MMISSI	PORATION ION	-10-
TYPE OF DRILLING OPERATION			- 1		PLETION R					101
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE			08/01/			640 Acres	;	
If directional or horizontal, see re	everse for bottom hole location.		DATE		09/08/	1945				
COUNTY Texas	sec 10	VP4N RGE 14E		OF WELL PLETION	09/18/	1945				
NAME Hellbusch,		WELL 1	1st P	ROD DATE	09/18/	1945				
SW 1/4 SW 1/4 N	E 1/4 1/4 FNL OF 2	500 FOCOF F	30 RECO	OMP DATE	11/12/	2018 v	v	X		E
ELEVATION Derrick FL 3226' Grou	und Latitude (if k	(nown) 36.82825	0 0	ongitude	101.53					
OPERATOR SCOUT Ene	ergy Management L	LC	OTC/OCC OPERATO		138	9711				
	Freeway, Ste 300		OFERATO	KNO. 23	150					
CITY Dallas	11001141, 010 300	STATE T	v	ZIP '	75244					
COMPLETION TYPE		CASING & CEMEN						LOCATE WE	:LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE Application Date		CONDUCTOR								1
COMMINGLED Application Date		SURFACE	10.75	32.75	LW	335'		300	Surface	
LOCATION EXCEPTION ORDER NO. INCREASED DENSITY)	INTERMEDIATE								
ORDER NO		PRODUCTION	7	20	SS	2680'		1000	600	
		LINER (Slotted)	5.5	14		2651'-278	0'	NA	NA	1000000
		(blotted)	3.5	14		2031-270	U			
	ND & TYPE	PLUG @	TYPE		PLUG@	TYPE		TOTAL DEPTH	2780'	
PACKER @BRAI	ND & TYPE	PLUG @			PLUG@ PLUG@	TYPE		TOTAL		
PACKER @BRAI COMPLETION & TEST DATA	ND & TYPE A BY PRODUCING FORMATION	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER	ND & TYPE	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	un Folid
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj,	ND & TYPE A BY PRODUCING FORMATION	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	uc Fou
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oli, Gas, Dry, Inj, Disp, Comm Disp, Svc	ND & TYPE A BY PRODUCING FORMATION (Chase) 6 447	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	uc Four
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	A BY PRODUCING FORMATION (Chase) 647 Gas	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	ze Fou
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	A BY PRODUCING FORMATION (Chase) 647 Gas	PLUG @ PLUG @	TYPE		-	TYPE		TOTAL DEPTH	2780'	
PACKER ® BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	Chase Gas 2680'-2780' 1000 gal. 15% HCl	PLUG @PLUG @	TYPE YHG goton	>	PLUG @	TYPE		TOTAL DEPTH	2780'	
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDAYOLUME FRACTURE TREATMENT	Chase Gas 2680'-2780'	PLUG @PLUG @	TYPE YHG goton	>	PLUG @	TYPE		TOTAL DEPTH	2780'	ac Four
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s	PLUG @ PLUG & PL	TYPE YHG goton	>	PLUG @	TYPE		TOTAL DEPTH	2780'	
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s	PLUG @ PLUG & PL	TYPE YHG goton	>	PLUG @	TYPE TYPE TYPE		TOTAL DEPTH	2780' enitor epost to Fi	
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	TYPE YHG goton wtr, Spec	>	PLUG @	TYPE TYPE		TOTAL DEPTH	2780'	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s	PLUG @ PLUG & PL	TYPE YHG goton wtr, Spec	>	PLUG @	TYPE TYPE TYPE		TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Alliowabi	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	TYPE TYPE 75 quality for a rechaser/Measurer ales Date	am —	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDA/OLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabi 11/12/2018	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	TYPE TYPE TYPE	am —	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OIL, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Alli OR Oil Allowabi 11/12/2018	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Alli OR Oil Allowabl 11/12/2018	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Alli OR Oil Allowabl 11/12/2018	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	TYPE TYPE 75 quality for a rechaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabi 11/12/2018 0 - 319	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowab 11/12/2018 0 - 319 - 0	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDA/OLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabi 11/12/2018 0 Flowing	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OIL, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabi 11/12/2018 0 Flowing	PLUG @ PLUG & PL	wtr, Spec	c. Gravity	y 2.65 - Gas Pt	75 quality for urchaser/Measurer ales Date	am	TOTAL DEPTH	2780' enitor epost to Fi	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE A record of the formations drill to make this report, which was	Gas Chase Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabl 11/12/2018 0 Flowing 1071 ded through, and pertinent remarks prepared by me or under my super	PLUG @ PLUG & PL	wtr, Special Control of the data and n Der (C. Gravity Gravity Gravity Gravity	y 2.65 - Gas Prinst S UB Line Review of the control of the cont	75 quality for archaser/Measurer ales Date		TOTAL DEPTH Re Re uthorized by rt of my knowled	2780' conitor epert to Fr	(161
PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drill to make this report, which was	Gas Chase Gas 2680'-2780' 1000 gal. 15% HCl 50,000 lbs of 16/30 s Min Gas Allowabl 11/12/2018 0 Flowing 1071 ded through, and pertinent remarks prepared by me or under my super	PLUG @ PLUG & PL	wtr, Special Control of the data and n Der (c. Gravity	y 2.65 - Gas Prirst S Barrier S	75 quality for archaser/Measurer ales Date	ED IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	TOTAL DEPTH Re Re uthorized by re t of my knowled 3 (972) PHe	2780' conitor epert to Fr	(161

