

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237170001

**Completion Report**

Spud Date: February 15, 2018

OTC Prod. Unit No.: 045-224612

Drilling Finished Date: September 23, 2018

1st Prod Date: November 10, 2018

Completion Date: November 10, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FIELDER 1015 3H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 3 17N 24W  
SE SW SE SW  
250 FSL 1790 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2356

First Sales Date: 11/10/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674556		665478	
	Commingled			672312	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1026		355	SURFACE
PRODUCTION	7	29	P-110	8841		440	1022

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	11628	0	870	8624	20252

**Total Depth: 20276**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2018	MARMATON	226	40	274	1212	1698	FLOWING	820	64	1269

**Completion and Test Data by Producing Formation**

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

**Spacing Orders**

Order No	Unit Size
599840	640
602335	640
673639	MULTIUNIT

**Perforated Intervals**

From	To
10031	20248

**Acid Volumes**

47,142 GALLONS 7.5% HCL TOTAL ACID
------------------------------------

**Fracture Treatments**

10,319,484 GALLONS TOTAL FLUID, 13,327,920 POUNDS TOTAL PROPPANT
--

Formation	Top
MARMATON	9774

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 15 TWP: 17N RGE: 24W County: ELLIS

NE SW SW SE

368 FSL 2266 FEL of 1/4 SEC

Depth of Deviation: 9019 Radius of Turn: 848 Direction: 175 Total Length: 10409

Measured Total Depth: 20276 True Vertical Depth: 9759 End Pt. Location From Release, Unit or Property Line: 368

**FOR COMMISSION USE ONLY**

1141719

Status: Accepted

API NO.	045-23717
OTC PROD. UNIT NO.	045-224612

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
DEC 07 2018  
Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

X	ORIGINAL
	AMENDED (Reason)

## COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	3	TWP	17N	RGE	24W	DATE OF WELL COMPLETION	11/10/2018
LEASE NAME	FIELDER 1015					WELL NO.	3H	1st PROD DATE	11/10/2018
SE 1/4	SW 1/4	SE 1/4	SW 1/4	FSL 1/4 SEC	250	FWL 1/4 SEC	1790	RECOMP DATE	
ELEVATION N Derrick FL	Ground 2356				Latitude (if known)		Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.					OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City					STATE	OK	ZIP	73112

LOCATE WELL

### COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	<i>I.D.</i>
LOCATION		
EXCEPTION ORDER		674556, <del>673639</del>
INCREASED DENSITY ORDER NO.		665478, 672312

**CASING & CEMENT (Form 1002C must be attached)**

PILING & CEMENT (CMT 10020 must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,026		355	SURFACE
INTERMEDIATE	7	29	P-110	8,841		440	1,022
PRODUCTION/TAPERED *							
LINER	4 1/2	11.6	P-110	20,252 - 8624		870	8,624
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		20,276	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON					
SPACING & SPACING ORDER NUMBER	640/599840, 602335 (640)	673639 (Multiunit)				Reported to Frac P
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	10,031 - 20,248					
ACID/VOLUME	Total Acid - 47,142 GALS 7.5% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 10,319,484 GALS					
	Total Prop - 13,327,920 LBS					

Min Gas Allowable (165:10-17-7)

☒ OR


Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer	DCP MIDSTRAM
First Sales Date	11/10/2018

### INITIAL TEST DATA

INITIAL TEST DATE	11/21/2018				
OIL-BBL/DAY	226				
OIL-GRAVITY ( API)	40				
GAS-MCF/DAY	274				
GAS-OIL RATIO CU FT/BBL	1212				
WATER-BBL/DAY	1698				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	820				
CHOKE SIZE	64				
FLOW TUBING PRESSURE	1269				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		NAME (PRINT OR TYPE) Joni Reeder		DATE 11/7/2018	PHONE NUMBER 405-246-3100
3817 NW Expressway, Suite 500		CITY Oklahoma City	STATE OK	ZIP 73112	EMAIL ADDRESS <a href="mailto:joni_reeder@eogresources.com">joni_reeder@eogresources.com</a>

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MARMATON MD	9,774

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	N/A
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

**NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NO.**

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**Lateral 1**

SEC	TWP	RGE	COUNTY
15	17N	24W	ELLIS
Spot Location	NE 1/4 SW 1/4 SE 1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	9,019	Radius of Turn	848
Measured Total Depth	20,276	True Vertical Depth	9,759
Direction		175	Total Length
BHL From Lease, Unit, or Property Line:		10,409	

**Lateral 2**

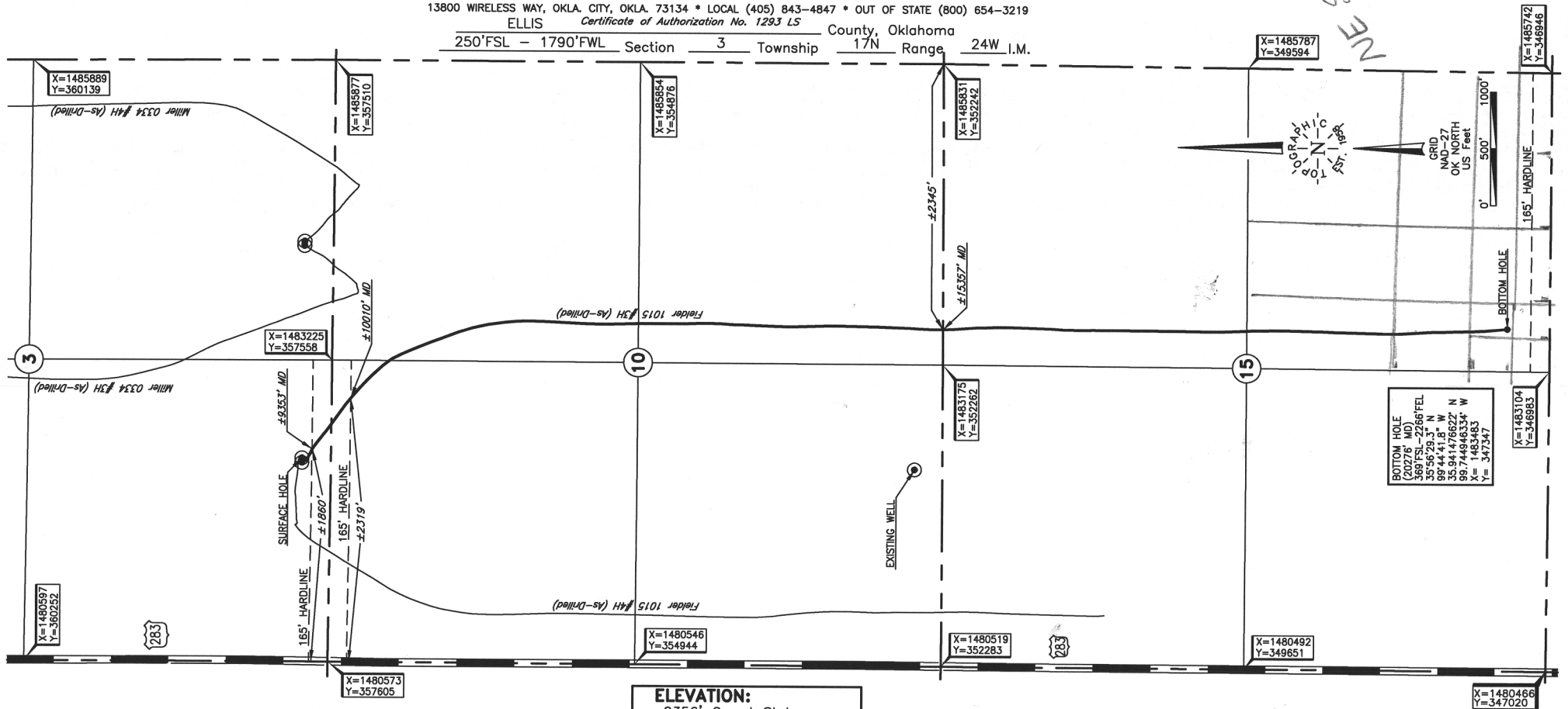
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**Lateral 3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA**  
 13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
 ELLIS Certificate of Authorization No. 1293 LS

250' FSL - 1790' FWL Section 3 Township 17N Range 24W I.M.



**ELEVATION:**  
 2356' Gr. at Stake

Operator: EOG RESOURCES, INC.

Lease Name: FIELDER 1015

Well No.: #3H

Topography & Vegetation Loc. fell in tall grass pasture, ±275' South of E-W pipeline

Good Drill Site? Yes Reference Stakes or Alternate Location  
 Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction From Jct. US Hwy. 60 E-W and US Hwy. 283 South, East of  
Arnett, OK, go ±11.5 mi. South to the SW Cor. of Sec. 3-T17N-R24W

DATUM: NAD-27  
 LAT: 35°58'12.7" N  
 LONG: 99°44'57.7" W  
 LAT: 35.970197695° N  
 LONG: 99.749359593° W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK NORTH  
 X: 1482365  
 Y: 357823

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy

303909 Date of Drawing: Sep. 04, 2018  
 Invoice # 283514 Date Staked: Oct. 30, 2017 JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
 FURNISHED BY EOG RESOURCES, INC.