

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35031017160001

**Completion Report**

Spud Date: May 06, 1944

OTC Prod. Unit No.: 10917

Drilling Finished Date: May 29, 1944

1st Prod Date: May 21, 1944

**Amended**

Completion Date: May 29, 1944

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Recomplete Date: December 27, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SPENCER RESERVATION UNIT (MAY E SPENCER 9) 2-9

Purchaser/Measurer:

Location: COMANCHE 8 3N 10W  
C NW NW NW  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1242

First Sales Date:

Operator: BOSTEX OPERATING COMPANY 4432  
PO BOX 7  
511 CLAY ST  
NOCONA, TX 76255-0007

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28		154		75	SURFACE
PRODUCTION	5 1/2	14		935		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1170**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		915	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: TA
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		787	808
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FORM FILED IN SUPPORT OF FORM 1003A TEMPORARY EXEMPTION FROM PLUGGING. WELL CURRENTLY SHUT IN. WELL TO BE REWORKED AND RETURNED TO PRODUCTION.

FOR COMMISSION USE ONLY	
Status: Accepted	1141737

031-01716-01  
API NO. 3503401715  
OTC PROD. UNIT NO. 10917

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

DEC 21 2018

Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Temp Exemption from Plugging

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Comanche	SEC	8	TWP	3N	RGE	10W	
LEASE NAME	Spencer Reservation Unit						WELL NO.	2-9
NW 1/4 NW 1/4 NW 1/4	1/4	FSL OF 1/4 SEC	230	FWL OF 1/4 SEC	330	1st PROD DATE	5-21-44	
ELEVATION Derrick FL	Ground	1242	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Bostex Operating Company					OTC/OCC OPERATOR NO.	4432	
ADDRESS	PO Box 7							
CITY	Nocona	STATE	TX	ZIP	76255			

SPUD DATE 05/06/43 5-6-44  
DRLG FINISHED DATE 05/29/43 5-29-44  
DATE OF WELL COMPLETION 05/29/44 5-29-44  
RECOMP DATE 12-27-18 Data TA

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	28#		154		75	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	14#		935		200	Surface
LINER							

PACKER @ BRAND & TYPE PLUG @ 915 TYPE PBTD PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1170

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Spencer "G") Permian
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil TA
PERFORATED INTERVALS	787-808
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Kelly Davis	Kelly Davis	12-11-18	940-759-2053
PO Box 7	Nocona TX 76255	kDavis@ntin.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

### FORMATION RECORD

LEASE NAME **Spencer Reservation Unit** WELL NO. **2-9**

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

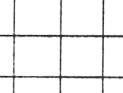
Well cuurrently shut in. Well to be reworked and returned to production.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The top-left quadrant is labeled '640 Acres'.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal 5x5 quadrants by a thick horizontal line and a thick vertical line intersecting at the center. The top-left quadrant is labeled '640 Acres' in the top-right corner.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			