

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245310000

Completion Report

Spud Date: August 09, 2018

OTC Prod. Unit No.: 151-224379

Drilling Finished Date: August 15, 2018

1st Prod Date: November 14, 2018

Completion Date: October 03, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GEORGE 31-11

Purchaser/Measurer: TARGA

Location: WOODS 31 29N 16W
NE SW NE SW
1900 FSL 1700 FWL of 1/4 SEC
Derrick Elevation: 1775 Ground Elevation: 1762

First Sales Date: 11/14/2018

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		6	SURFACE
SURFACE	13.375	48		475		400	SURFACE
PRODUCTION	4.5	10.50	J	5610		300	4018

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5613

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2018	MISSISSIPPIAN	20	26	4	200	30	PUMPING	500		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED L		5316	5422		
Acid Volumes		Fracture Treatments			
5,000 GALLONS 15% NE/FE HCL		12,000 BARRELS SLICK WATER, 250,000 POUNDS 20/40 SAND			

Formation	Top
CHASE	2340
BASE HEEBNER	4353
STARK SHALE	5014
CHEROKEE SHALE	5245
MISSISSIPPIAN	5316
BASE WARSAW	5422

Were open hole logs run? Yes
Date last log run: August 29, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141481

API NO. 151-24531
OTC P# 151-224379
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED Form 1002A

Rev. 2009

DEC 12 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY WOODS SEC 31 TWP 29N RGE 16W
LEASE NAME GEORGE WELL NO. 31-11
NE 1/4 SW 1/4 NE 1/4 SW 1/4 FSL OF 1900 FWL OF 1700
ELEVATION Derrick FL 1775 Ground 1762 Latitude (if known) 38°56'53.2"N Longitude (if known) 98°58'17.4"W
OPERATOR NAME REDLAND RESOURCES, LLC OTC/OCC OPERATOR NO. 18774
ADDRESS 6001 N.W. 23RD
CITY OKLA. CITY STATE OKLA. ZIP 73127

SPUD DATE 8-09-18

DRLG FINISHED DATE 8-15-18

DATE OF WELL COMPLETION 10-03-18

1st PROD DATE 11-14-18

RECOMP DATE

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60		6YDS	SURFACE
SURFACE	13.375	48#		475		400	SURFACE
INTERMEDIATE							
PRODUCTION	4.5	10.50	J	5610		300	4018
LINER							
						TOTAL DEPTH	5613

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION MISSISSIPPIAN
SPACING & SPACING ORDER NUMBER UNSPACED LEASE BASIS
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS 5316-5354
5398-5422
ACID/VOLUME 5000 GAL. 15% NE/FE HCL
12,000 BBL. SLICK WATER 250,000 LBS. 20/40 SAND
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

☒ Min Gas Allowable (165-10-17-7)
OR
☐ Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date

TARGA

11-14-18

INITIAL TEST DATA

INITIAL TEST DATE 12-07-18
OIL-BBL/DAY 20
OIL-GRAVITY (API) 26
GAS-MCF/DAY 4
GAS-OIL RATIO CU FT/BBL 200 : 1
WATER-BBL/DAY 30
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE 500#
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE LEROY A. BUCK DATE 12-11-18 405 789-7104
6001 N.W. 23RD OKLA. CITY OKLA. 73127 redlab5841@gmail.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

GEORGE

NAMES OF FORMATIONS	TOP
CHASE	2340
BASE HEEBNER	4353
STARK SHALE	5014
CHEROKEE SHALE	5245
MISSISSIPPIAN	5316
BASE WARSAW	5422

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run?

 X yes no

Date Last log was run

8-29-18 BOND LOG

Was CO₂ encountered?

 yes X no at what depths?

Was H₂S encountered?

 yes X no at what depths?

Were unusual drilling circumstances encountered?

 yes X no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing the grid into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			