

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261830000

Completion Report

Spud Date: August 31, 2018

OTC Prod. Unit No.: 073-224732

Drilling Finished Date: September 18, 2018

1st Prod Date: November 10, 2018

Completion Date: September 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED CREEK CLEVELAND UNIT 3-5H

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 5 19N 5W
SW SE NE SW
1485 FSL 2180 FWL of 1/4 SEC
Latitude: 36.148989 Longitude: -97.757022
Derrick Elevation: 1038 Ground Elevation: 1023

First Sales Date: 11/19/2018

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	457		190	SURFACE
PRODUCTION	7	26	P-110	6077		225	2719

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4780	0	0	5700	10480

Total Depth: 10555

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2018	CLEVELAND	25	40	175	7000	2300	PUMPING		64/64	200

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
410744	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

284,000 POUNDS 20/40 SAND, 316,000 POUNDS 30/50 SAND, 84,000 POUNDS 16/30 SAND, 4,200 BARRELS 20 POUNDS XLINK, 34,280 BARRELS WATER

Formation	Top
CLEVELAND	5675

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL HAS AN UNCEMENTED LINER - THUS IT IS AN OPEN HOLE COMPLETION FROM 7" CASING SHOE AT 6,077' TO TERMINUS AT 10,555'. OCC - THIS WELL IS COMPLETED WITHIN THE LEGAL LIMITS OF THE UNIT.

Lateral Holes

Sec: 32 TWP: 20N RGE: 5W County: KINGFISHER

NE NE SW SW

1146 FSL 1074 FWL of 1/4 SEC

Depth of Deviation: 5139 Radius of Turn: 938 Direction: 350 Total Length: 4478

Measured Total Depth: 10555 True Vertical Depth: 5648 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

Status: Accepted

1141765

API NO. 3407326183
OTC PROD. 073-224732
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 04 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 05 TWP 19N RGE 05W
LEASE NAME Crooked Creek Cleveland Unit WELL NO. 3-5H
SW 1/4 SE 1/4 NE 1/4 SW 1/4 FSL OF 1485 FWL OF 2180
ELEVATION 1038' Ground 1023' Latitude (if known) 36.148989 Longitude (if known) -97.757022
OPERATOR NAME Blake Production Company, Inc OTC/OCC OPERATOR NO. 18119
ADDRESS 1601 NW Expressway, Suite 777
CITY Oklahoma City STATE OK ZIP 73118

COMPLETION REPORT
SPUD DATE 8/31/2018
DRLG FINISHED DATE 9/18/2018
DATE OF WELL COMPLETION 9/25/2018
1st PROD DATE 11/10/2018
RECOMP DATE

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. N/A
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	457		190	surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110	6,077		225	2719' (est)
LINER	4-1/2"	11.6#	P-110	5,700-10,480		N/A	N/A
						TOTAL DEPTH	10,555'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION CLEVELAND
SPACING & SPACING ORDER NUMBER 410744 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
PERFORATED INTERVALS Open Hole
ACID/VOLUME N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)
284,000# 20/40 sand 4200bbl 20# Xlink
316,000# 30/50 sand 34,280bbl water
84,000# 16/30 sand

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Mustang Gas
11/19/2018

INITIAL TEST DATA

INITIAL TEST DATE 11/20/2018
OIL-BBL/DAY 25
OIL-GRAVITY (API) 40
GAS-MCF/DAY 175
GAS-OIL RATIO CU FT/BBL 7000
WATER-BBL/DAY 2300
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE N/A
CHOKE SIZE 64/64
FLOW TUBING PRESSURE 200 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jared Glenn
1601 NW Expressway, Ste 777
ADDRESS
CITY Oklahoma City STATE OK ZIP 73118
DATE 12/11/2018
PHONE NUMBER (405)286-9800
EMAIL ADDRESS Jared.glenn@blakeproduction.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

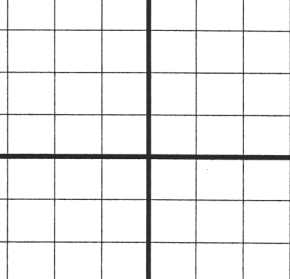
NAMES OF FORMATIONS	TOP
CLEVELAND	5675'

Were unusual drilling circumstances encountered? _____ yes X no
If yes, briefly explain below

640 Acres

X

640 Acres



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1										
SEC 32	TWP 20N	RGE 05W	COUNTY Kingfisher							
Spot Location			NE 1/4 NE 1/4 SW 1/4 SW 1/4				Feet From 1/4 Sec Lines		FSL 1146	FWL 1074
Depth of Deviation		5139'		Radius of Turn		938'		Direction 350		Total Length 4478'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
10,555'				5648'		174'				

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		