# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 029-224005 Drilling Finished Date: March 27, 2018

1st Prod Date: June 20, 2018

Completion Date: May 21, 2018

First Sales Date: 06/20/2018

Drill Type: HORIZONTAL HOLE

Well Name: SOLO 1-30/31H Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 25 1S 9E

SW SE SE NE

2409 FNL 354 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 636

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400 TULSA, OK 74136-1237

	Completion Type						
)	X Single Zone						
Multiple Zone							
Commingled							

Location Exception
Order No
681173

Increased Density
Order No
N/A

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	H-40	40					
SURFACE	9 5/8	36	J-55	1000		290	SURFACE		
PRODUCTION	5 1/2	20	P-110	14600		1747	4145		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14600

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data

February 27, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN	15	40	4000	267000	2000	FLOWING	300	90/128	385

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
668237	640				
678617	640				
683139	MULTIUNIT				

Perforated Intervals					
From	То				
6488	14497				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
424,323 BARRELS FRAC FLUID, 16,035,341 POUNDS PROPPANT					

Formation	Тор
MISSISSIPPIAN	6192

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### **Lateral Holes**

Sec: 31 TWP: 1S RGE: 10E County: COAL

SW SE SW SW

69 FSL 679 FWL of 1/4 SEC

Depth of Deviation: 5713 Radius of Turn: 1007 Direction: 180 Total Length: 8887

Measured Total Depth: 14600 True Vertical Depth: 5855 End Pt. Location From Release, Unit or Property Line: 69

### FOR COMMISSION USE ONLY

1141494

Status: Accepted

February 27, 2019 2 of 2

029 21369

NO

NOTE:

Form 1002A Rev. 2009

DEC 1 3 2018

OTC PROD. 029-224005 Attach copy of original 1002A UNIT NO. Post Office Box 52000 if recompletion or reentry Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION XORIGINAL Rule 165:10-3-25 AMENDED (Reason) COMMISSION COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 2/14/2018 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 3/27/2018 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY COAL SEC 25 TWP 1S RGE 9E 5/21/2018 COMPLETION LEASE WELL SOLO I-30/31 st PROD DATE 6/20/2018 NAME Χ FEI OF SW 1/4 SE 1/4 SE 1/4 NE 1/4 2409 354 RECOMP DATE 1/4 SEC 1/4 SEC **FLEVATION** Longitude Ground 636 Latitude (if known) 34.26.26.26N 96.18.11.80W Derrick FL (if known) OPERATOR Canyon Creek Energy Operating Officer 23443 NAME ADDRESS 2431 E. 61st St Suite 400 CITY Tulsa STATE OK ZIP 74136 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 20" 40 94# H-40 Application Date COMMINGLED I.O. Application Date SURFACE 9 5/8" 36# J55 1000 290 Surface 681173 INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY N/A PRODUCTION 5 1/2" 20# P110 14600 1747 4145 ORDER NO. LINER TOTAL 14,600 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE **DEPTH** PACKER @\_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSS **FORMATION** Mississippian -I.O. SPACING & SPACING 678617/668237 683139 (Multiunit) 640 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Gas Disp, Comm Disp, Svc PERFORATED 6488-14497 INTERVALS ACID/VOLUME 424,323 bbls Frac Fluid FRACTURE TREATMENT 16,035,341 #'s (Fluids/Prop Amounts) proppant Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Southwest Energy, LP

INITIAL TEST DATA	OR Oil Allowable	(165:10-13-3)	First Sales Date	6/20/2018
INITIAL TEST DATE	8/1/2018			
OIL-BBL/DAY	15			
OIL-GRAVITY ( API)	40			
GAS-MCF/DAY	4,000			
GAS-OIL RATIO CU FT/BBL	267,000		AS SUBMITTED	
WATER-BBL/DAY	2,000			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	300 #'s			
CHOKE SIZE	90/128			
FLOW TUBING PRESSURE	385 #'s			· · · · · · · · · · · · · · · · · · ·

A record of the formations driped through, and pertinent remarks	are presented on the reverse. I declare that I have knowledge of the contents of t	his report and am auth	orized by my organization !
to make this report, which was prepared by me or under my super	rvision and direction, with the data and facts stated herein to be true, correct, and	complete to the best of	my knowledge and belief.
Co have her	C. Daniel Jacobs	12/7/2018	918-561-6737
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

2431 E. 61st ST. SUITE400 **TULSA** OK 74136 djacobs@cceok.com ADDRESS CITY STATE ZIP **EMAIL ADDRESS** 

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD  Give formation names and tops, if available, or descriptions and thickness of formations	LEASE NAME	SOLO
drilled through. Show intervals cored or drillstem tested.		

WELL NO. \_ 1-30/31H

NAMES OF FORMATIONS	ТОР				FOR	COMMISSION USE ON	<b>ILY</b>
Mississippian	6,192		ITD on file				
			ITD on file	Y	ESNO		
			APPROVED	) [	ISAPPROVED	2) Reject Codes	
				_		2) Neject Codes	
					•		
			Were open	hole logs run	?yes	X_no	
			Date Last lo	a was nin			
rayer, the second						Y	
			Was CO <sub>2</sub> er	ncountered?	yes	X no at what depti	ns?
			Was H₂S en	countered?	yes	X no at what depti	ns?
			Were unusu	al drilling circ	cumstances encountered	12	yes X no
			If yes, briefly	explain belo	DW .	· · · · · · · · · · · · · · · · · · ·	
Other remarks:							
Other remarks.							
					47 - 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		
640 Acres	BOTTOM HOLE LOCATION	FOR DIRECTI	ONAL HOL	E			
	SEC TWP	RGE	C	OUNTY			
	Spot Location				Feet From 1/4 Sec Lir	nes FSL	FWL
	1/4 Measured Total Depth	1/4 True V	1/4 /ertical Depti		BHL From Lease, Uni		
			o. aoai Bopa		Brief for Eddo, Offi	, or i roporty Line.	
	BOTTOM HOLE LOCATION	FOR HORIZO	NTAL HOLE	: (LATERAI	LS)		
	LATERAL #1						
	SEC 31 TWP 1S	RGE 10E	OF C	OUNTY		COAL	
	Spot Location	FUE-	<i>5</i> L				
X	SW 1/4 SE	1/4 SV	N 1/4	SW 1/	Feet From 1/4 Sec Lin	es FSL 69	FWL 679
If more than three drainholes are proposed, attach a	Depth of 5,713	Radius	of Turn	1007	Discotion	170 Total	8,887
separate sheet indicating the necessary information.	Measured Total Depth	True V	ertical Depth		BHL From Lease, Unit	Lengui	177
Direction must be stated in degrees azimuth.	14,600		5,85	5		69'FSL 679'FW	/L
Please note, the horizontal drainhole and its end							
point must be located within the boundaries of the lease or spacing unit.	SEC TWP	RGE		OLINTY			
		RGE	C	OUNTY			
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4	1/4	4/4	4.	Feet From 1/4 Sec Lin	es FSL	FWL
640 Acres	Depth of	1/4 Radius	1/4 s of Turn	1/-	Direction	Total	
	Deviation					Length	
7 . 2	Measured Total Depth	True V	ertical Depth	ı	BHL From Lease, Unit	, or Property Line:	
9		1 24					
	LATERAL #3						
	SEC TWP	RGE		OUNTY			

1/4 Radius of Turn

True Vertical Depth

Spot Location

Depth of Deviation

Measured Total Depth

Feet From 1/4 Sec Lines

Length
BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL

	PLEASE TYPE OR USE B	LACK INK ONLY	^	1911			JEST B	A Comment	MARID
O. 029 21369 TC PROD. 029-224005	N	OTE:	OI	•	ORPORATIONS Conservation	ON COMMISSION on Division		DEC 1	Q 201Q
NIT NO. 029-224005	Attach copy of if recompletion	original 1002A		Pos	t Office Box 5	52000		DECT	<b>3</b> ZUI0
ORIGINAL	ii recomplete	on or roomay.			Rule 165:10-	73152-2000 3-25	OKLAH	OMA CO	RPORATIO
AMENDED (Reason)			_	СОМ	PLETION RI	EPORT		COMMIS	2210IA
YPE OF DRILLING OPERA  STRAIGHT HOLE		X HORIZONTAL HOLI	E SPUD	DATE	2/14/2	2018   F	TIT	640 Acres	
SERVICE WELL	reverse for bottom hole locat			FINISHED	3/27/2	2018		1	
OUNTY COA		TWP 1S RGE 9E	DATE	OF WELL	5/21/2	2018			
EASE	SOLO	WELL 1-30	0/31 <b>#</b> st PF	PLETION ROD DATE	6/20/2				
AME W 1/4 SE 1/4 SE	1/4 NE 1/4 FNLOF	EEN OF		MP DATE	0/20/2	w w			X
FVATION	1/4 SEC	1/4 SEC		ongitude	00.40.4	4.00\4			
errick FL Grou		(if known) 34.26.26	.2011	f known)	96.18.1				
AME	Canyon Creek Er			R NO.	234	43			
DDRESS		31 E. 61st St Suite	e 400		· ·				
TY	Tulsa	STATE	OK	ZIP	741	36 L		LOCATE WE	LL
OMPLETION TYPE		CASING & CEMEN	T						
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED	- O	CONDUCTOR	20"	94#	H-40	40			
Application Date DCATION	I.O.	SURFACE	9 5/8"	36#	J55	1000		290	Surface
KCEPTION ORDER CREASED DENSITY	681173 N/A	INTERMEDIATE	F 4/0"	20.4	D440	4.4000		4747	4445
RDER NO.		PRODUCTION	5 1/2"	20#	P110	14600		1747	4145
ultiunit Fo	: 693536	LINER						TOTAL	14.000
	ND & TYPE	PLUG @	TYPE	-	_	TYPE TYPE		DEPTH	14,600
	TA BY PRODUCING FORM	/>		$\overline{}$	_PLUG @ _	IYPE _			
RMATION	Mississippian	L		I.O,	7:	*		R	ported to
PACING & SPACING ~	1 1 070047/000007	A A							
	H 678617/668237	(640)	68313		Miuni	H		F	ac Forus
ASS: Oil, Gas, Dry, Inj,	(30) Gas (30)	110.0	68313		attiuni	t		Fe	ac Focus
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	(8.6)	)	11		Li	t		Fe	ar Focus
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc	(8.6)	)	68313		Li	7)	000	F	ac Forus
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	(36) Gas (31)	)	11		L. 30	; 36,20	93%	2240	ac Focus
RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME	(36) Gas (31) 6488-14497	<u>M</u>	11			; 36,20	93% 07%	2240 2240	ac Focus
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME	6488-14497 424,323 bbls F	<u>M</u>	11			: 36.20		2240 2240	ac Focus
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME	(36) Gas (31) 6488-14497	<u>M</u>	ulti	Sec Sec	f., 30 c. 31	: 36.20	07%	2240 2240	ac Focus
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME	6488-14497 424,323 bbls F	<u>M</u>	ulti	Sec Sec	f., 30 c. 31	: 36.20°	07%	2240 2240	ac Focus
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME	6488-14497  424,323 bbls F 16,035,341 #'s proppant Min Gas	Allowable (165	ulti	Sec Sec	30 3-09E Gas Pu	: 36.20° : 63.79 : -5L): -	07%	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)	6488-14497  424,323 bbls F 16,035,341 #'s proppant Min Gas	Allowable (165 OR	:10-17-7)	Sec Sec	30 3-09E Gas Pu	: 36,20° : 63,79 : -sl):-	07%	2240 2240 2240	005 A
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT luids/Prop Amounts)	6488-14497  424,323 bbls F 16,035,341 #'s proppant Min Gas	Allowable (165	:10-17-7)	Sec Sec	30 3-09E Gas Pu	: 36.20° : 63.79 : -5L): -	07%	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED FERVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA	6488-14497  424,323 bbls F 16,035,341 #'s proppant Min Gas	Allowable (165	:10-17-7)	Sec Sec	30 3-09E Gas Pu	: 36.20° : 63.79 : -5L): -	07%	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY	6488-14497  424,323 bbls F  16,035,341 #'s proppant  Min Gas  Oil Allow  8/1/2018	Allowable (165	:10-17-7)	Sec Sec	30 3-09E Gas Pu	: 36.20° : 63.79 : -5L): -	07%	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)	6488-14497  424,323 bbls F 16,035,341 #'s proppant Min Gas Oil Allow 8/1/2018	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-MCF/DAY	6488-14497  424,323 bbls F 16,035,341 #'s proppant  Min Gas  8/1/2018  15  40	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL	Gas	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36.20° : 63.79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  TIAL TEST DATE BBL/DAY GRAVITY ( API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ATER-BBL/DAY	Gas	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  TTER-BBL/DAY  MPING OR FLOWING	Gas  6488-14497  424,323 bbls F  16,035,341 #'s proppant  Min Gas  8/1/2018  40  4,000  267,000  2,000  Flowing	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED FERVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ATER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE	Gas  6488-14497  424,323 bbls F  16,035,341 #'s proppant  Min Gas  8/1/2018  40  4,000  267,000  2,000  Flowing  300 #'s	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  EACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-OIL RATIO CU FT/BBL  ATER-BBL/DAY  IMPING OR FLOWING  ITIAL SHUT-IN PRESSURE  IOKE SIZE	Gas  6488-14497  424,323 bbls F 16,035,341 #'s proppant  Min Gas  8/1/2018  40  4,000  267,000  2,000  Flowing  300 #'s 90/128	Allowable (165	(2)	Sec. 5-01	30 31 3-09E Gas Pu First Sa	: 36,20 : 63,79 : -5L): -	07% 0 ~	2240 2240 2240	DOSA  Energy, LP
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-OIL RATIO CU FT/BBL  ATER-BBL/DAY  IMPING OR FLOWING  ITIAL SHUT-IN PRESSURE  IOW TUBING PRESSURE	Gas  6488-14497  424,323 bbls F  16,035,341 #'s proppant  Min Gas  8/1/2018  40  4,000  267,000  2,000  Flowing  300 #'s  90/128  385 #'s	Allowable (165 OR rable (165:10-13-3)	(2):10-17-7)	5-01.	30 30 30 30 30 30 30 30 30 30 30 30 30 3	; 36,20 ; 63,79 : - SL); - urchaser/Measurer ales Date	07% 0	2240 2240 2240 50uthwest	DOS A
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  TIAL TEST DATE BBL/DAY GRAVITY (API)  S-OIL RATIO CU FT/BBL  ATER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  OKE SIZE  OW TUBING PRESSURE	Gas  6488-14497  424,323 bbls F 16,035,341 #'s proppant  Min Gas  8/1/2018  40  4,000  267,000  2,000  Flowing  300 #'s 90/128	Allowable (165 OR (165:10-13-3)	:10-17-7)	Second Se	Gas Pur First Sa	2 36.20°	Score Score and an omplete to the b	2240 2240 2240 2240 2240 2240 2240 2240	DOS/A  Energy, LP //2018
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT luids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-OIL RATIO CU FT/BBL  ATER-BBL/DAY  JMPING OR FLOWING  ITIAL SHUT-IN PRESSURE HOKE SIZE  OW TUBING PRESSURE  record of the formations dri make this report, which was	Gas  6488-14497  424,323 bbls F 16,035,341 #'s proppant  Min Gas  Oil Allow 8/1/2018  15  40  4,000 267,000 2,000 Flowing 300 #'s 90/128 385 #'s	Allowable (165 OR rable (165:10-13-3)  marks are presented on the supervision and direction,	e reverse. I de with the data C. Danie	Second Se	Gas Pur First Sa	2 36.20°	Solution is report and an omplete to the big 12/7/201	224 224 224 50uthwest 6/20/ 6/20/ 8 91	DOS A  Energy, LP  //2018  Dry my organization whedge and belief. 8-561-6737
ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT Indids/Prop Amounts)  ITIAL TEST DATA  ITIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  AS-OIL RATIO CU FT/BBL  ATER-BBL/DAY  JMPING OR FLOWING  ITIAL SHUT-IN PRESSURE  HOKE SIZE  OW TUBING PRESSURE	Gas  6488-14497  424,323 bbls F  16,035,341 #'s proppant  Min Gas  Oil Allow  8/1/2018  15  40  4,000  267,000  2,000  Flowing  300 #'s 90/128  385 #'s	Allowable (165 OR rable (165:10-13-3)  marks are presented on the supervision and direction,	:10-17-7)	Second Se	Gas Pur First Sa	is 36,200 is 63,79 is contained a surer ales Date  ge of the contents of the true, correct, and contents are the contents of the true, correct, and contents are the contents of the true, correct, and contents are the contents of the true, correct, and contents are the contents of the c	Score Score and an omplete to the b	224 224 224 50 Duthwest 6/20/ 6/20/ 6/20/ 8 91	Energy, LP //2018  Dy my organization owledge and belief.