Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35125239400000 **Completion Report** Spud Date: November 27, 2018

OTC Prod. Unit No.: Drilling Finished Date: December 13, 2018

1st Prod Date:

First Sales Date:

Completion Date: December 14, 2018

Drill Type: STRAIGHT HOLE

Well Name: FAULK 1-7 Purchaser/Measurer:

POTTAWATOMIE 7 9N 2E Location:

SW NW SE SW 981 FSL 1590 FWL of 1/4 SEC Latitude: 35.28 Longitude: -97.1366

Derrick Elevation: 1072 Ground Elevation: 1062

BBROIL CORPORATION 2902 Operator:

> 10 W MAIN ST STE 212 ARDMORE, OK 73401-6515

Completion Type						
	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE 8 5/8 23 J-55 594 300 425 SURFACE									

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 5625

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
50	CEMENT						
700	CEMENT						
5509	CEMENT						

Initial Test Data

February 27, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
	Completion and Test Data by Producing Formation									
Formation Name: NONE Code: Class: DRY										

Formation	Тор
SKINNER	5292
RED FORK	0
BARTLESVILLE	5425
WOODFORD	5450
HUNTON	5484
TD (HUNTON)	5625

Were open hole logs run? Yes
Date last log run: December 12, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Othe	r Da	ma	rke

COULD NOT GET LOGS TO TOTAL DEPTH, NO SHOWS IN HUNTON

FOR COMMISSION USE ONLY

1141829

Status: Accepted

February 27, 2019 2 of 2

API 105 02040	(PLEASE TYPE OR U	JSE BLACK INK ONLY)					RIE	CIE	CVEID			
NO. 125 23940 OTC PROD.			OKL		ORPORATI	ON COMMISSION ion Division	1/	NAR	2010			
UNIT NO.				Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT				JAN 0 8 2019				
ORIGINAL AMENDED (Reason)			0					OKLAHOMA CORPORATION COMMISSION				
TYPE OF DRILLING OPERATIO	N		SPUD D		1-27-			640 Acres				
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		T								
If directional or horizontal, see recountry Pottawaton	•		DATE		12-13 12-14	-18						
1 = 10=	iie sec 07	rwp9N RGE 2E				-18						
NAME FAUIK	501.05	NO. 1-7	1	D DATE	DAA			1				
SW 1/4 NW 1/4 SE	1/4 SEC		0 RECOM			W		/				
ELEVATION 1072 Ground Derrick FL	nd 1062 Latitude (i	f known) 35.2800 .	(II K	ngitude(known)	97.136	56		-				
OPERATOR BBR 0i	1 Corporation		TC/OCC PERATOR N	NO. 029	902-0							
address 10 W M	ain, Ste 212						P					
CITY Ardmor	е	STATE OK		ZIP	73401	l		OCATE WE				
COMPLETION TYPE		CASING & CEMENT (Form 1002	C must b	e attached)		OCATE WE	LL.			
	ry Hole	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT			
MULTIPLE ZONE Application Date		CONDUCTOR										
COMMINGLED Application Date		SURFACE 8	- 5/8	23#	J-55	594	300	425	surface			
ORDER NO.		INTERMEDIATE										
INCREASED DENSITY ORDER NO		PRODUCTION						1				
		LINER										
PACKER @BRAN		PLUG@ 5 <u>509</u>	TYPE				cem	TOTAL DEPTH	5625			
PACKER @BRAN COMPLETION & TEST DATA		PLUG @	TYPE	cem	PLUG@.	TYPE	<u> </u>					
FORMATION	DI I RODUCINO I ORMATIC	SN .	T	T.	T							
SPACING & SPACING ORDER NUMBER							1111111					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry				-							
Disp, Commit Disp, 3vc	DIY					AC		1007	TEB			
PERFORATED INTERVALS						AS S	2019	MII				
77721(47)20												
ACID/VOLUME						111111111						
FRACTURE TREATMENT (Fluids/Prop Amounts)												
,	Min Gas A	Allowable (165:10-	17-7)		Gas P	urchaser/Measurer						
INITIAL TEST DATA	Oil Allow	OR able (165:10-13-3)			First S	Sales Date	-					
INITIAL TEST DATE	Oli Allowa	able (165:10-13-3)	T									
OIL-BBL/DAY												
OIL-GRAVITY (API)												
GAS-MCF/DAY			-	***************************************								
GAS-OIL RATIO CU FT/BBL			-									
WATER-BBL/DAY									4			
PUMPING OR FLOWING		-										
INITIAL SHUT-IN PRESSURE												
CHOKE SIZE			-									
FLOW TUBING PRESSURE												
A record of the formations drill to make this report, which was	ed through, and pertinent remark prepared by me or under my sur	ks are presented on the revers pervision and direction, with the Michael J.	e data and t	facts stated	e knowledge d herein to b	e true, correct, and co	mplete to the bes	t of my know	ledge and belief.			
SIGNAT		NAM	IE (PRINT	OR TYPE			DATE	PI	23-2887 HONE NUMBER			
10 W Main, St	· ·		7340		<u>f</u>	fractall0s						
ADDRE	ESS	CITY	STATE	ZIP			EMAIL ADDI					

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Skinner Red Fork Bartlesville Woodford Hunton TD(Hunton)	5292 absent 5425 5450 5484 5625

Deviation

Measured Total Depth

Depth of

Direction

BHL From Lease, Unit, or Property Line:

Total

Radius of Turn

True Vertical Depth

FLEASE 17PE OR USE E FORMATION R es and tops, if available, or descr ow intervals cored or drillstem test		LEASE NAME WELL NO
Skinner Red Fork Bartlesville Woodford	5292 absent 5425 5450	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
Hunton TD(Hunton)	5484 5625	
		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
Could not get 1	logs to TD, no shows	in Hunton
640 Acres	BOTTOM HOLE LOCATION FOR SEC TWP RG	
	Spot Location 1/4 Measured Total Depth	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL True Vertical Depth BHL From Lease, Unit, or Property Line:
	BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG	HORIZONTAL HOLE: (LATERALS)
	Spot Location 1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL Radius of Turn Direction Total
pholes are proposed, attach a ng the necessary information.	Depth of Deviation Measured Total Depth	Radius of Turn Direction Total Length True Vertical Depth BHL From Lease, Unit, or Property Line:
d in degrees azimuth. ntal drainhole and its end vithin the boundaries of the	LATERAL #2 SEC TWP RGI	COUNTY
rs are required for all rectional wells.	Spot Location 1/4 Depth of Deviation Measured Total Depth	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL Radius of Turn Direction Total Length True Vertical Depth BHL From Lease, Unit, or Property Line:
	LATERAL #3	
	SEC TWP RGI	
	1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Other remarks:

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

drainholes and directional wells.									
640 Acres									
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